

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM 25440
2. NAME OF OPERATOR Dugan Production Corp.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 890' FSL - 1850' FEL	8. FARM OR LEASE NAME Big Eight
14. PERMIT NO.	9. WELL NO. 1E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6692' GL	10. FIELD AND POOL, OR WILDCAT Bisti Gallup & Dakota W.C.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.8, T24N, R9W, NMPM
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

Plug Back

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production from this well is commingled from the Dakota and Gallup formation at the present time. We propose to plug the Dakota formation and produce only the Gallup as follows:

1. Pull rods and tubing
2. Set cast iron bridge plug @ 6238' - 50' above top perf in Dakota @ 6288'.
3. Dump 50' cement plug on cast iron bridge plug with pump bailer.
4. Re-run tubing and rods and produce as Gallup well only.

RECEIVED

APR 25 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE FIELD

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
DATE 4-3-85

DATE 4-3-1985

MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side