

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED  
MAR - 4 1998OIL CON. DIV.  
DIST. 31. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator  
Dugan Production Corp.3. Address and Telephone No.  
P.O. Box 420, Farmington, NM 87499 (505) 325-18214. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650' FSL & 990' FWL (NW/4 SW/4)  
Unit L, Sec. 6, T24N, R9W

5. Lease Designation and Serial No.

NM 97108

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sanchez O'Brien #1

9. API Well No.

30 045 25298

10. Field and Pool, or Exploratory Area

Blanco MV

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other Casing Test

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completed as water disposal well as follows:

1. Perforate additional Mesa Verde intervals: 3286-3306', 3358-3366', 3428-3450', 3522-3540', 3712-3736', 3801-3820', 3870-3882', 4142-4154' (all 1 jsfp). Total 135 holes.
2. Acidize perforations with 4,000 gal. 15% HCl acid.
3. Run 2-7/8" Armco NuLock plastic lined tubing with Baker Stainless Steel AD-1 tension packer and set packer at 3251'.
4. Conduct casing test to 600 psi. Witnessed by Johnny Robinson (NMOCD) 2/19/98. Chart attached.

Well ready for injection service.

14. I hereby certify that the foregoing is true and correct

Signed John Alexander  
(This space for Federal or State office use)Title Vice-PresidentDate 2-20-98

ACCEPTED FOR RECORD

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

MAR 03 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

BY NMOCD

