SUBMIT IN TRIPLICATE*

Form approved.

(Othe

r instructions on	-	u 110. 42-11423.
everse side)	30-045.	20-117
	00-045	13 YXX
	5. LEASE DESIGNATION	AND SERIAL NO.

DEPARTMENT OF THE INTERIOR	5. LEASE DESIGNATION AND SERIAL
GEOLOGICAL SURVEY	NM-23076

	GLOLO	SICAL SCITT	- 1				**** = 30,0	
APPLICATION	FOR PERMIT T	O DRILL,	DEEPE	N, OR	PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	LL X	DEEPEN		F	LUG BAC	K 🗆	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL GA: WELL WE	S OTHER			NGLE X	MULTIPI ZONE	Æ	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR							Thompson G	
Robert L. B	ayless				Act of the second		9. WELL NO.	
3. ADDRESS OF OPERATOR		i.				اعس.	1 1	
P.O. Box 15	41, Farmington,	, NM 8740)1		الكليانية والمستواد بالأكار المستوانية المستوانية المستوانية ا	all as your	10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Re	port location clearly and	in accordance wi	th any S	tate require	ments.*)	- "	Bisti Lower Gallup	
At surface 990 'FNL &	1650' FWL				4 **	**	11. SEC., T., B., M., OR BLK. C AND SURVEY OB AREA	
At proposed prod. zone	:		Į.		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1	Sec. 11, T24N, R10W	
same						*.		
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	*	2.00		12. COUNTY OR PARISH 13. STATE San Juan N.M.	
15. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig.	NE, FT.			. of acres	320	TO T	F ACRES ASSIGNED HIS WELL! 80	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19 PROPOSED DEPTH 5575 ft.			20. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show when	ther DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*	
23.	P	ROPOSED CASI	NG AND	CEMENT	NG PROGRA	М		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		OOT SETTING DEPTH		QUANTITY OF CEMENT		
12-1/4"	8-5/8"	20#/ft.		200) ft.	125 sacks, circulated to su		
7-7/8"	4-1/2"	10.5#/	10.5#/ft.		5 ft.	875	sacks	
							/ft., J-55 used casing with 7/8" hole to 5575 ft. and	

UNITED STATES

run open hole logs. If well appears productive, will run 5575 ft. of 4-1/2", 10.5#/ft., J-55 new casing with cementing stage collar at 4500 ft. Will cement long string as follows: 1st stage: 225 sacks Class "B" 50/50 pozmix with 2% gel; 2nd State: 650 sacks Class "B" with 2% D-79 extender, circulated to the surface. Will perforate and stimulate as required. No abnormal pressures or temperatures are expected. Circulation medium will be clear water, natural mud and water loss additives. Blowout preventer schematic is attached. The gas from this formation is dedicated.

ESTIMATED TOPS

Base of Ojo Alamo - 1049 ft.

Fruitland - 1546

Pic. Cliffs - 1773

Chacra - 2173

Point Lookout - 4208

Gallup - 5264 ft.

Marye - 5426 ft.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any			
81CND Stay	TITLE	Operator Operator	June 21, 1982
This space for Federal or State office use)		APP OVA CATE TO TO	
APPROVED BY	TITLE	10 1 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DATE DO 1002
CONDITIONS OF APPROVAL, IF ANY:			JUL 2 4 1982

		All distances must be fo	on the cuter house	Incies of the Section	n.	
Operator			Lease			Well No.
R. L. BAYLES	S		THOMPSON	nGn		1
	ection	Township	Range	County		
c	11	24N	10W	San	Juan	
Actual Footage Location						
	N T	rth line and	1650	feet from the	West	line
	Producing For		Pool			Dedicated Acreage:
Ground Level Elev.	Gallup		Bisti Lo	wer Gallup 🗜	Ext.	-320 80 Acres
6926						<u> </u>
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.						
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
3. If more than dated by com	one lease of di munitization, u	ifferent ownership is nitization, force-pool	dedicated to th ing. etc?	e well, have the	interests o	f all owners been consoli-
Yes		swer is "yes," type				
		owners and tract des	criptions which	have actually be	een consolid	ated. (Use reverse side of
this form if n	ecessary.)					
No allowable	will be assigned	ed to the well until a	ll interests have	been consolida	ated (by con	nmunitization, unitization,
forced-pooling	g, or otherwise)	or until a non-standa	rd unit, elimina	ing such interes	sts, has beer	approved by the Commis-
sion.						
					Г	CERTIFICATION
	4 /		i	M.		CERTIFICATION
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