

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Dugan Production Corp.Address
P O Box 208, Farmington, NM 87499

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Snuffle-upagus	Well No. 2	Pool Name, Including Formation Wildcat Gallup	Kind of Lease State, Federal or Fee Fed.	Lease No. NM 13612
Location Unit Letter <u>M</u> ; <u>870</u> Feet From The <u>South</u> Line and <u>840</u> Feet From The <u>West</u> Line of Section <u>27</u> Township <u>24 N</u> Range <u>12 W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining, Inc.	Address (Give address to which approved copy of this form is to be sent) P O Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 27	Twp. 24N	Rge. 12W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-30-82	Date Compl. Ready to Prod. 4-25-83	Total Depth 5103'	P.B.T.D. 3936'					
Elevations (DF, RKB, RT, GR, etc.) 6097' GL; 6109' RKB	Name of Producing Formation Gallup	Top Oil/Gas Pay 3826	Tubing Depth 3881'					
Perforations 3826-3859, 14 holes	Depth Casing Shoe 5100'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	599' RKB	413 cf
7-7/8"	4-1/2"	5100' RKB	1235 cf
	2-3/8"	3881'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-23-83	Date of Test 4-25-83	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 8 hrs	Tubing Pressure -0-	Casing Pressure 75	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 30 BOPD	Water-Bbls. 150 frac wtr	Gas-MCF 10 est.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas A. Dugan (Signature)
Petroleum Engineer

5-11-83

(Title)

(Date)

OIL CON. DIV. OIL CONSERVATION DIVISION

DIST. 3 6-2-83

JUN 2 - 1983

APPROVED

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply