Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

FISTRICTURE AUSER, NO BRILL

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410

DECLIECT FOR ALLOWARI F AND ALTHORIZATION

•		NSPORT OIL					
Operator	10 117	Mar On TOIL	AND MATORY	***	API No.		
MERRION OIL & GAS CORP	ORATION						
P. O. BOX 840, FARMING	TON, NEW MEX	ICO 87499					
Reason(s) for Liling (Check proper box)			Other (Pleas	ie explain)			
New Well		Transporter of:	E	ffective 3/	1/90		
Recompletion []		Dry Gas			-1, -4		
Change in Operator [] [] I change of operator give name	Casinghead Gas []	Condensate []	<u>-</u>				J
and address of previous operator							
I. DESCRIPTION OF WELL A	AND LEASE						
Lease Name	Well No.	Pool Name, Includir	_		of Lease		ase No.
Roadrunner		Duters Poi	nt Gallup-Da	ikota (State,	Federal or Fee	LG-19	16
Location Unit LetterE	: 2310	Feet From The No.	rth line and	330 Fe	et From The	West	Line
Section 2 Township	24N	Range 8W	, NMPM,	San	Juan		County
III. DESIGNATION OF TRANS	63. 1				. ** ** ** ** **		T
Name of Authorized Transporter of Oil XX or Condensate Address (Give address to whe Meridian Oil, Inc. P.O. Box 4289,							
Name of Authorized Transporter of Casing	P.O. Box 4289, Farmington, New Mexico 87499 Address (Give address to which approved copy of this form is to be sent)						
Merrion Oil & Gas Cor	P.O. Box 840, Farmington, New Mexico 87499						
well produces oil or liquids, Unit Sec. Twp. Rge.			Is gas actually connected? When 7				
give location of tanks.	E 2	24N 8W	l	les	***************************************	1/86	
If this production is commingled with that (IV. COMPLETION DATA							
Designate Type of Completion	Oil Wel	II Gas Well	New Well Work	over Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready 1	o Prod.	Főtal Depth	1	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing I	onnation	Top Oit/Gas Pay		Tubing Dep	th	
Perforations			Depth Casing Shoe				
· · · · · · · · · · · · · · · · · · ·	THINKS	CACINICI AND	OTA (CARTAIG D	EZZANIA			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		DEPT		SACKS CEMENT		
			· 				
· · · · · · · · · · · · · · · · · · ·							
					-		
V. TEST DATA AND REQUES		•	• • • • • • • • • • • • • • • • • • • •				•
OH, WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	e of load oil and must	be equal to or exceed Producing Method (for full 24 hoi	as.)
Length of Test	Tubing Days		Casing Pressure		Choke Size		
Conguitor Test	Lest Tubing Pressure		Casing Pressure	-10 T38	** TO O O O O O		
Actual Prod. During Test	Oil - libls.		Water - Bbls.		EGELVED		
[l		1		H %	B2 8 199	 نامرد
GAS WELL Actual Prod Test - MC1/D	Length of Test		lokimzetumine	A Lorentz			
The state of the s	rangin or rest		Bbls. Condensate/MMCF		ON CON DIV		
Lesting Method (pilot, back pr.)	Tubing Pressure (Shut in)		Casing Pressure (Shut in)		Choke Size DIST. 3		
VI. OPERATOR CERTIFIC	TATE OF COM	DETANCE	h	where the same of	-1		
			OIL	CONSERV	/ATION	DIVISIO	NC
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							
is true and complete to the best of my knowledge and belief.			Date Approved FEB 2 8 1990				
Shan 1 1	/					Λ	
Signature			By Bush Chang				
Steven S. Dunn Operations Manager			SUPERVISOR DISTRICT #3				
Printed Name 2-26-90		Title	Title	SUPER	IVISOR D	SIRICT	#3
0-20-90 Date		327-9801 Icphone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.