

5 BLM, Fmn 1 SoUnEx 1 File

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1830' FSL - 880' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

APR 02 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

XX TD; 4 1/2" casing & cement

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-28-84 T.D. 6187'

3-30-84 Ran 146 jts. 4 1/2" O.D., 10.5#, K-55, 8 Rd ST&C casing set at 6187' RKB. Cemented first stage with 10 bbls. mud flush followed by 500 sx 50-50 pos + 2% gel w/ 1/4# flocele/sk (total slurry 1st stage = 635 cf). Full returns throughout job. Reciprocated casing OK while cementing; maximum cementing pressure 700 psi. Bumped plug with 1400 psi. Float held OK. Dropped opening bomb; opened stage tool at 4124; w/ 1200 psi. Circulated w/ rig pump for 2 1/2 hr. Rigged up and cemented 2nd stage with 10 bbls. mud flush followed by 675 sx 65-35 + 12% gel w/ 1/4# flocele/sk followed by 50 sx 50-50 pos + 2% gel & 1/4# flocele/sk (total slurry 2nd stage = 1562 cf). Full returns throughout job.* Maximum cementing pressure 1000 psi. Closed stage tool with 2700 psi. Held OK. POB at 2:30 a.m. 3-30-84. Nipped down BOP. Cut off 4 1/2" casing. Released rig at 4:30 a.m. 3-30-84. [*Circulated mud flush and small amount of contaminated cement to surface.]

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs

TITLE Geologist

DATE 3-30-84

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 06 1984

FARMINGTON RESOURCE AREA

BY

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*See Instructions on Reverse Side