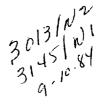
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

		1	
DISTRIBUTION			1
SANTA FE			
FILE			
U.1.G.1.			
LAKO OFFICE			
TRAMEPORTER	OIL		
	UAS		
OPERATOR			
PHC ATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501



Form C-104 Pevised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

FROM ATION OFFICE 1	PORT OIL AND NATURAL GAS				
C: SUGAN PRODUCTION CORP.					
P O Box 208, Farmington, NM 87499					
Preson(s) for liling (Check proper box)	Ciher (Please explain)				
XX New Well Change in Transporter of:					
	y Gas				
Change in Ownership Casinghead Gas Ca	nd+ns ate				
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE Well No. Fool Name, including Fo	ormation Kind of Lease Lease No.				
July Jubilee 3 Bisti Lower G					
Location	arrap () rea.				
	• and Feet From The West				
Line of Section 29 . Township 24 N Hange	9 W NMPM, San Juan County				
W. Designation of the experience of the experience					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil XX or Condensate	Adacous (Give address to which approved copy of his for is to be sent)				
Permian Corp.	Box 1702, Farmington, NA W7 9				
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved topy of this on is to be sent)				
If well produces oil or liquids, Unit Sec. Twp. Rgs. give location of lanks. L 29 24N. 9W	No No CON.				
If this production is commingled with that from any other lease or pool,	give commingling order number:				
NOTE: Complete Parts IV and V on reverse side if necessary.	OIL DIST. 3				
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED AUG 1 5 1984 . 19				
my knowledge and belief.	Original Signed by FRANK T. CHAVEZ				
	TITLESUPERVISOR DISTRICT 専 3				
	This form is to be filed in compliance with RULE 1104.				
Jim L. Jacobs (Signature) Geologist	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
8-8-84 (Title)	All sections of this form must be filled out completely for slices able on new and recompleted wells.				
(Date)	Fill out only Sections I. II. III. and VI for changes of comer, well name or number, or transporter, or other such change of condition.				
	Separate Forms C-104 must be filed for each pool in multiply completed wells.				

Designate Type of Complet	ion (Y) Oil Well Gas W	11.4.1.	Deepen	Flug Back	Same Restv.	DIII. Res
		X	 	i i	į	
3-20-84	Date Compl. Ready to Prod. 7-19-84	Total Depth P.S.T.D. 5840'		5840'		
Elevations (DF, RKB, RT, GR, etc.) 6905 GL; 6917 RKB	Name of Producing Formation Gallup	Top CH/Gas Pay Tubing Depth 5095'				
हर्रा ल्लाला - 4647-4933 (26 holes)	and 4999-5195 (34 hol	les)		Depth Coxing Shoe 6187		**************************************
	TUBING, CASING,	AND CEMENTING RECOR	0			
HOLESIZE	CASING & TUBING SIZE	DEPTH SE		SAC	XS CEMEN	<u></u>
12-1/4"	8-5/8"	206'	RKB	159 cf		enter de la company de seus
	4-1/2"	6187'	RKB	2197 cf	in 2 s	tages
	2-3/8"	5095'				
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must able for the	be after recovery of total volum	e of load oil	and must be equa	al to or excen	d top all
	Date of Test	a depth or be for full 24 hours) Producing Method (Flow,		ift. etc.)	·····	
		Producing Method (Flow, SWab &	римр, gas li	ifi, etc.)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	римр, gas li	Choke Size		and the party of
Cate First New Oil Run To Tanks 7-19-84 Length of Teet	Date of Test 8-3-84 Tubing Pressure	Producing Method (Flow, SWab & Coming Pressure	римр, gas li		QPD	
Cote First New Oil Run To Tanks 7-19-84 Length of Test 8 hrs. Ledual Prod. During Test	Date of Test 8-3-84 Tubing Pressure -0- OH-Bbls.	Producing Method (Flow, SWab & Coming Pressure 250 psi	pump, gas li flow	Choke Size	GPD	
Cate First New Oil Run To Tanks 7-19-84 rength of Test 8 hrs.	Date of Test 8-3-84 Tubing Pressure -0- OH-Bbls.	Producing Method (Flow, SWab & Coming Pressure 250 psi	римр, gas li	Choke Size		