

TIGHT HOLE

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

50-045-26311
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 25841	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BK Petroleum, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 826, Farmington, NM 87499		8. FARM OR LEASE NAME Mission Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 330' FSL, 330' FEL, Section 15, T24N, R10W At proposed prod. zone		9. WELL NO. 1	
11. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5 miles southwest of Blanco Trading Post, NM		10. FIELD AND POOL, OR WILDCAT Undesignated wildcat	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-24N-10W NMMP	
16. NO. OF ACRES IN LEASE 960		12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE NM	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3950'		19. PROPOSED DEPTH 3950'	
20. ROTARY OR CABLE TOOLS rotary		21. APPROX. DATE WORK WILL START* April 1, 1985	
22. ELEVATIONS (Show whether DF, RT, GR, etc.) 6810' GLE		23. DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS". PROPOSED CASING AND CEMENTING PROGRAM	
24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.		This action is subject to administrative appeal pursuant to 30 CFR 290.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4 "	8-5/8"	24#	200'
7-7/8 "	4-1/2"	10.5#	3950'
QUANTITY OF CEMENT		125 sx (147.5 cu ft)	
		500 sx (1750 cu ft)	

It is proposed to drill and produce the subject undesignated Menefee and/or Point Lookout sand wildcat. It will be drilled and evaluated pursuant to the attached Onshore Oil and Gas Order No. 1 information. We request that this APD well information be given a confidential or "tight hole" status.

RECEIVED

APR 04 1985

OIL CON. DIV.
DIST. 3

TIGHT HOLE

RECEIVED

MAR 05 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

SIGNED <i>[Signature]</i> (This space for Federal or State office use)	TITLE President	APPROVED AS AMENDED 3/4/85 MAR 28 1985 AREA MANAGER FARMINGTON RESOURCE AREA
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	
CONDITIONS OF APPROVAL, IF ANY:		

NMOCC

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP.O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator B K Petroleum Inc.		Lease Mission Federal		Well No. 1
Unit Letter P	Section 15	Township 24 North	Range 10 West	County San Juan
Actual Footage Location of Well: 330 feet from the South line and 330 feet from the East line				
Ground Level Elev. 6810	Producing Formation Point Lookout	Pool Undesignated	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

RECEIVED

MAR 05 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

SEC 15

RECEIVED

APR 04 1985

OIL CON. DIV.
DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Larry A. Bedford

Name

President

Position

BK Petroleum, Inc.

Company

February 28, 1985

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision; and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

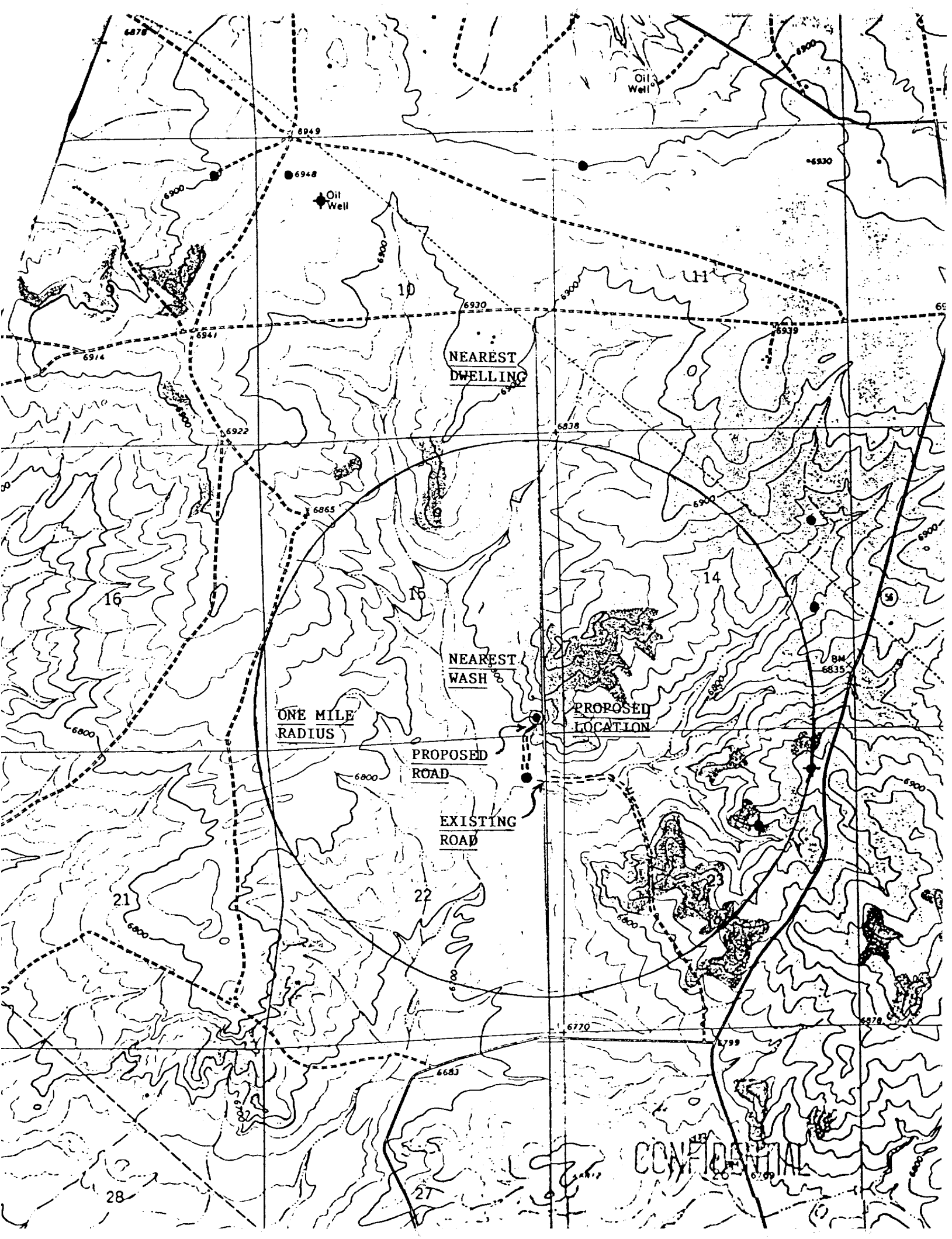
February 18, 1985

Registered Professional Engineer
and/or Land Surveyor

Edgar L. Risenhoover

Certificate No. 5979

Edgar L. Risenhoover, L.S.



NEAREST
DWELLING

NEAREST
WASH

ONE MILE
RADIUS

PROPOSED
ROAD

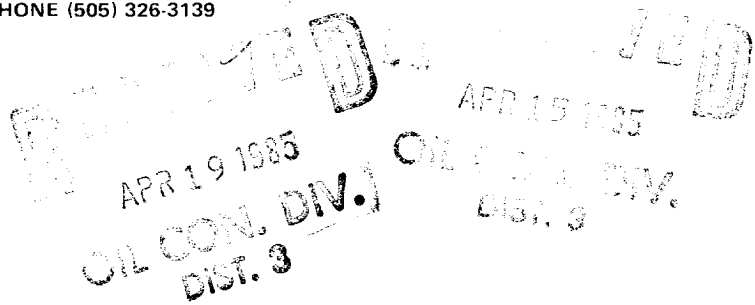
EXISTING
ROAD

PROPOSED
LOCATION

CONFIDENTIAL

BK PETROLEUM, INC.
P.O. BOX 826 • FARMINGTON, N.M. 87499
2120 N. SULLIVAN, SUITE 25
PHONE (505) 326-3139

BK Petroleum, Inc.
Mission Federal No. 1
330' FSL, 330' FEL
Section 15, T24N, R10W
San Juan County, New Mexico



<u>DATE</u>	<u>DEVIATION</u>	<u>DEPTH</u>
4/3/85	1/4 degree	96'
4/3/85	1/2 degree	188'
4/4/85	1-1/4 degree	679'
4/4/85	1-3/4 degree	1180'
4/4/85	2 degree	1670'
4/4/85	2 degree	1761'
4/5/85	1-1/4 degree	1849'
4/5/85	1-1/4 degree	2036'
4/5/85	1-1/4 degree	2278'
4/5/85	1-1/4 degree	2690'
4/6/85	3/4 degree	3193'
4/7/85	1 degree	3694'
4/7/85	1-1/4 degree	3880'

BY Mildred L. Kuchera
Mildred L. Kuchera
Petroleum Engineer

DATE April 10, 1985

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on this
10 day of the month of April, 1985.

Zala M. Binkley
Notary Public

My Commission expires Aug. 10, 1988.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-25841

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mission Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Wildcat

11. SEC., T., R., E., OR BLK. AND
SURVEY OR AREA

15-24N-10W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

BK Petroleum, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 826, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330' FSL, 330' FEL, Section 15, T24N, R10W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6810' GLE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Progress

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 7:15 pm on April 3, 1985. Drilled 12½" hole to 228' KB. Ran 210.76' of 8-5/8", 24#, J-55, 8rd, ST&C surface casing. Installed guide shoe on first joint. Casing set at 224.27' KB. Cemented surface casing using 140 sacks (165.2 cubic feet) Class "B" with 2% CaCl. Cement to surface. Shut well in WOC.

RECEIVED
APR 19 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Mildred L. Kuchera

TITLE Petroleum Engineer

DATE April 9, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 19 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-25841

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Mission Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT *MV*
Undesignated Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-24N-10W NMPM

12. COUNTY OR PARISH 13. STATE
San Juan NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
BK Petroleum, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 826, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330' FSL, 330' FEL, Section 15, T24N, R10W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6810' GLE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drilling Progress

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3880' KB. Ran 3894.14' of 4½", 10.5# K-55 8rd ST&C production casing. Casing set at 3884' KB. PBD is 3843' KB. Pumped 300 sx (1182 cubic feet) Class B cement containing 3% sodium metasilicate. Followed with 200 sx (236 cubic feet) Class B cement containing 2% CaCl. Cement returns to surface. Shut down and WOC.

RECEIVED
APR 23 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Mildred L. Kuchera TITLE Petroleum Engineer

DATE April 11, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE _____

APR 10 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

BK Petroleum, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 826, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FSL, 330' FEL, Section 15, T24N, R10W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

3-28-85

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUNDED

4-3-85

16. DATE T.D. REACHED

4-6-85

17. DATE COMPL. (Ready to prod.)

4-20-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6810' GLE

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3880'

21. PLUG, BACK T.D., MD & TVD

3843'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3880'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Log, Compensated Density Neutron Log, Cement Bond Log

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8 "	24# J-55	224'	12 1/4"	140 sx Class B w/2%CaO	1
4 1/2"	10.5# K-55	3884'	7 7/8"	500 sx Class B w/2%CaO & 3% Na ₂ SiO ₃	1

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3018	

31. PERFORATION RECORD (Interval, size, and number)

3082-92 w/ 2jspf
3034-42 w/ 2jspf
3002-08 w/ 2jspf

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	none

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		swab test				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-20-85	24			0	0	204	----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mildred L. Kucher TITLE Engineer

DATE May 10, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					Ojo Alamo Fruitland Coal Cliffhouse Menefee Point Look- out	650 1436 2200 2858 3867	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER Dry Hole JUN 28 1985
2. NAME OF OPERATOR BK Petroleum, Inc. BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
3. ADDRESS OF OPERATOR P. O. Box 826, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
330' FSL, 330' FEL, Section 15, T24N, R10W

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6810 GLE

5. LEASE DESIGNATION AND SERIAL NO. NM - 25841
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Mission Federal
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Undesignated Wildcat
11. SEC., T., R., S., OR BLK. AND SURVEY OR AREA 15-24N-10W-NMPM
12. COUNTY OR PARISH San Juan 18. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is our intention to convert the above well into a commercial water disposal well.

Approved subject to Approval by NMDCO

JUL 01 1985
OIL COLL. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Mildred L. Kuchers

TITLE Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE June 26, 1985

JUL 01 1985

DATE

For AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER DRY HOLE		5. LEASE DESIGNATION AND SERIAL NO. NM-25841
2. NAME OF OPERATOR BK PETROLEUM, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR PO Box 826, FARMINGTON, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FSL, 330' FEL, SECTION 15, T24N, R10W		8. FARM OR LEASE NAME MISSION FEDERAL
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6810' GLE		10. FIELD AND POOL, OR WILDCAT UNDESIGNATED WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-24N-10W NMPM
		12. COUNTY OR PARISH SAN JUAN
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACUTURE TREAT	<input type="checkbox"/>	FRACUTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 3880'. PBD 3843'.
It is proposed abandon this well on 10-7-85 with following plugs:

3215' - 2885' w/ 25 sx. Class B cement
2365 - 2035' w/ 25 sx. Class B cement
1600 - 1270' w/ 26 sx. Class B cement
815 - 485' w/ 25 sx. Class B cement
330' - 0' w/ 25 sx. Class B cement

Set dry marker w/ 5 sx. cement.
Mud will be 9.2 gel.

RECEIVED
OCT 10 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Mildred L. Kuchera TITLE Engineer

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED
DATE 10-3-85

DATE
OCT 08 1985

FARMINGTON DISTRICT OFFICE

*See Instructions on Reverse Side

NMOCC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRY HOLE		5. LEASE DESIGNATION AND SERIAL NO. NM - 25841	
2. NAME OF OPERATOR BK PETROLEUM, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 826, FARMINGTON, N.M., 87499		7. UNIT AGREEMENT NAME	
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		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-24N-10W-NMPPM	
		12. COUNTY OR PARISH SAN JUAN	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-14-85 MOVED IN & RIGGED UP, NIPPLED DOWN WELLHEAD & CIRCULATED HOLE.
SPOTTED 25 SX. CLASS B CEMENT FROM 3215' TO 2885'. PULLED TBG. TO 2365'
& SPOTTED 25 SX. PLUG FROM 2365' TO 2035'. PULLED TBG. TO 1600' &
SPOTTED 25 SX. PLUG FROM 1600' TO 1270'. PULLED TBG. TO 815' & SPOTTED
25 SX. PLUG FROM 815' TO 485'. PULLED TBG. TO 330' AND SPOTTED 25 SX.
PLUG FROM 330' TO SURFACE. SHUT IN AND SHUT DOWN.
10-15-85 INSTALLED P+A MARKER WITH 5 SX. RIGGED DOWN.

RECEIVED

NOV 18 1985

OIL CON. DIV./
DIST. 3

Approved as to changing of the well bore.
Leakoff water back to surface until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED Mildred L. Kuchera

TITLE ENGINEER

DATE 10-24-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

NMOCC

*See Instructions on Reverse Side