STATE OF NEW MEXICO	. :	STATE	OF	NEW	MEXICO	
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ERGY AND MINERALS DEPAI	ATMENT OIL		ION DIVISION		Form C-101 Revised 10-	-1-78
DISTRIBUTION	<del></del>	P. O. BOX 2 NTA FE, NEW M	•			Type of Lease
SANTA FE		STATE				
FILE	<u> </u>	5. State Oil	& Gas Lease No.			
U.S.G.S.	.	LG-9804				
LAND OFFICE	<b>.</b>	TITTE.				
APPLICATIO						
Type of Work					7. Unit Agre	ement Name
DRILL X		DEEPEN [	PLUG I	BACK -		
Type of Well		_			8. Form or Lo Oktober	
WELL X WELL	OTHER	·	SINGLE X MUL	ZONE	9. Well No.	1620
lame of Operator	ODD.			,	]	
DUGAN PRODUCTION C	UKP.		·		10. Field on	d Pool, or Wildcat
O Box 208, Farmi	naton. NM 8749	9			Undes.	Gallup W.C.
ocation of Well	Δ	900	PEET FROM THE North	LINE	TITITI	
UNIT LETTE	LOC	ATED	PEET PROM TRE		///////	IXXXIIIII.
750 PEET FROM	THE East LIN	E OF SEC. 36	TWP. 24 RGE. 10	нмрм		IKKIIIIII.
					San Jua	" (/////////
			MMM	TTTTTT	Juli UUC	
ittiitiitiitiitiitiitiitiitiitiitiitiit	7777777777	77777777		9A. Formation	777777	20. Rotary or C.T.
			19. Proposed Depth 1	Gallup		Rotary
Elevations (Show whether DF,	RT 415	& Status Plug. Bond	21B. Drilling Contractor		1	. Date Work will start
6985' GL	State		4 Corners Drill	ing	pending	g rig availability
	<u> </u>	l		<u>-</u>		
	P	ROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DE		TH SACKS OF CEMENT		EST. TOP
12-1/4"	8-5/8"	24#	200 '	150 cf		surface
7-7/8"	4-1/2"	10.5#	5000'	1680 cf		surface
·						
ا Plan to drill a 12						
then plan to drill	a 7-7/8" hole	to total depth	with gel-water-m	aud progra	m to te	st
Gallup formation.	Plan to run IE	S and CDL logs.	<ul> <li>If deemed prod</li> </ul>	luctive, w	ill run	
4-1/2", 10.5#, J-5	5 casing, selec	tively perforat	te, frac, clean c	out after	frac and	d ·
complete well.	•			v <sup>2</sup>		•
	•		•			•
BOP will be used d	lurina drillina	and completing	well.			
Jo. Will be word o			Table 1	of the second		
		_	9 0 1	1100	7 1095	tander
		2000	9-7-85	AUG U	6 1985	
	NU Has	LESS DRILLING IS CO	CMMEMCED.	OIL CO	M. Di	V.
- CONTRACTOR						
• .	****	···· 10 DA13.	e in the second	טוט	т. З	
						<del></del>
BOVE SPACE DESCRIBE PRIZONE. GIVE BLOWOUT PREVENTE	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	OR PLUG BACK, GIVE DATA ON	PRESENT PRODU	ICTIVE ZONE	AND PROPOSED NEW PRODUC
by certify that the informatio	n shave is true and comp	lete to the best of my k	nowledge and belief.			
Last the British	T				. 0 [	_05
d_ Sheemon ?	Lagan	TuleGeologis	٥ ل 	Da	ite	-03
(This space for S	itate Use)	<del></del>			8-7	·-25
	.,,,,	a = Q			A 1.1	0 07 100F
ROVED BY C ALLE	0 / Sugar	TITLE Ges	togest	DA	TE HU	G 07 1985
DITIONS OF APPROVAL, IF	ANYI .		1/	_		
<del>_</del> -						

## STATE OF NEW MEXICO

## OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-102 Revised 10-1-78

SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT

		All diete	nces must be fr	om the outer be	oundaries of	the pection.		<del></del>	·
Dugan Production Corporation  Ucose  Oktoberfest  Oktoberfest									
Unit Letter Sec	lon	Township	-	Honge		County	_		
Α	36	24	North	10	Vest	Sa	n Juan	·	
Actual Footage Location	ol Well:	NI 4 h		75	0		East		
	t from the	North	line and	75		from the	Last	line Dedicated	A
Ground Level Elev.	Producing For			P∞1 Undes	ignated	Gallup		Dodicated	40 Acres
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?  Yes No If answer is "yes," type of consolidation									
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.									
	             				900     O		tained here best of my  Name	ein Is true knowledge an E. D	the Information com- and complete to the and belief.
	1 1 1	SEC	36	1	<b>500</b> 800		Dugan  Date  8-5-8!  harted	5	tion Corp.
	 				AUG O AUG O OIL CO DIS	6 1985 N. D Т. 3	bursel knowledge  Date Surveye  Jul  Registered i and/or Land	y 29,	
	 	•			-		Ceptilicate N	io. 597	enhoover.L.S