

5 BLM 1 File  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

Bisti Gallup Basin Dakota

OIL WELL ☒ GAS WELL ☒ OTHER

NAME OF OPERATOR

DUGAN PRODUCTION CORP.

ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' FNL - 990' FEL

**RECEIVED**

NOV 18 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6734' GL: 6746' RKB

5. LEASE DESIGNATION AND SERIAL NO.

NM 45208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ivy League

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT  
Bisti Lower Gallup/  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 17, T24N, R9W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 4 1/2" casing & cement, T.D.  
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached T.D. of 6470' on 11-11-85.

Conditioned mud. Laid down drill pipe and collars. Rigged up and ran 160 jts. 4 1/2" OD, 10.5#, J-55, 8 Rd, ST&C MKK casing (T.E. 6471.17') set at 6470' RKB. Cemented first stage with 10 bbls mud flush followed by 500 sacks 50-50 pos plus 2% gel and 1/4# floccle per sack (total cement slurry first stage= 635 cf.) Had good mud returns while cementing. Reciprocated casing OK while cementing. Bumped plug with 1200 psi - float held OK. First stage complete at 2:30 AM 11-12-85. Dropped opening bomb. Opened stage tool at 4334'. Circulated with rig pump 2 1/2 hours. Started 2nd stage cement job at 5:30 AM 11-12-85. Finished cementing second stage with 10 bbls mud flush followed by 800 sacks 65-35 plus 12% gel & 1/4# floccle per sack, followed by 50 sacks 50-50 pos plus 2% gel & 1/4# floccle per sack (total cement slurry 2nd stage=1831 cf.) Total cement slurry used in both stages=2466 cf. Full mud returns throughout job. Circulated approximately 10 bbls cement to surface. Closed stage tool with 2500 psi - held OK. Nippled down BOP. Set 4 1/2" casing slips, cut off 4 1/2" casing and released rig at 8:30 AM 11-12-85.

8. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

11-12-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NOV 18 1985

DATE

NMOCC

OIL CON. DIV.  
DIST. 3

\*See Instructions on Reverse Side