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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa l'e, New Mexico 87504-2088

1.	REQUEST F	OR ALLOWA	ABLE AND AUTHORIZA	ATION		
Operator	TO TRANSPORT OIL AND NATURAL GAS				Well API No.	
MERRION OIL & GAS COR						
P. O. BOX 840, Farmin Reason(s) for Filing (Check proper box)	gton, New Mex	ico 87499	part -			
New Well	Change in	Transporter of:	Other (Please explain)			
Recompletion	Oil X	Dry Gas	Effective	3/1/90		
Change in Operator	Casinghead Gas					
If change of operator give name and address of previous operator						
II. DESCRIPTION OF WELL Lease Name		In and				
Federal A	Well No.   Pool Name, Includ 2   Escrito			Kind of Lease State, Federal or Fee	Lease No. NM-014580A	
Unit Letter P	_ :940	Feet From The	South Line and 790	Feet From The	East	
Section 11 Townshi	p24N	Range 8W	,	Juan	Line County	
III. DESIGNATION OF TRAN		L AND NATU	RAL GAS			
Meridian Oil, Inc.			Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas [XX] or Dry Gas			P. O. Box 4289, Farmington, New Mexico 87499  Address (Give address to which approved copy of this form is to be sent)			
Merrion Oil & Gas Corp	oration		P.O. Box 840, Far	approved copy of this for	n is to be sent)	
If well produces oil or liquids, give location of tanks.			Is gas actually connected?	When ?	Mexico 8/499	
If this production is commingled with that IV. COMPLETION DATA	P 11 from any other lease or p	24N 8W cool, give comming	Yes	1987		
	Oil Well	Gas Well	New Well   Workover   L	Salata a Lagranda da da		
Designate Type of Completion  Date Spudded	Date Compl. Ready to	İ	Total Depth	Deepen   Plug Back   S	ame Res'v Diff Res'v	
Florida (IV) pro ma			-	P.B.T.D.	·	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	mation	Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
Perforations	ations					
				Depth Casing	shoe	
HOLE OUT	TUBING,	CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SA	SACKS CEMENT	
V. TEST DATA AND REQUES	T ÉÖÖ ÄLLÖNVA	51.15			The second secon	
OIL WELL (Test must be after re	covery of total volume o	DLE Fload oil and must	be equal to or exceed top allowabl			
	Date of Test		Producing Method (Flow, pump, g	e for this depth or be for gas lift, etc.)	full 24 hours.)	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	S. Conde	WETT	
GAS WELL				PORTON A PLAN		
Actual Prod. Test - MCI/D	Length of Test	·	Bbls. Condensate/MMCF	FEB2 8 19   Gravity of Con-		
lesting Method (pilot, back pr.)			Casing Pressure (Shul-in)	CON.	.UV.	
VI ODED ATOD GERMAN				Choke Size	<u> </u>	
VI. OPERATOR CERTIFICA	TE OF COMPL	JANCE	OIL CONCE	DVATION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSE	RVATION DI	VISION	
is true and complete to the best of my knowledge and belief.			Date Approved	FEB 281	990	
Shim & la					330	
Signature			Ву	Birs de		
Steven S. Dunn Printed Name	Operations					
Date 2 - 26 - 90	(505) 327-	itle 9801 One No.	Title SUPERVISOR DISTRICT #3			

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

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