

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-01-78
Format 06-01-83
Page 1REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASRECEIVED
MAR 7 1988
OIL DIV.

Operator DUGAN PRODUCTION CORP.	
Address P.O. Box 208, Farmington, NM 87499	
Reason(s) for filing (Check proper box)	
<input checked="" type="checkbox"/> New Well	Change in Transporter of:
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate
Other (Please explain)	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mary Lou	Well No. 6	Pool Name, including Formation South Bisti Gallup Ext.	Kind of Lease State, Federal or Fee State	Lease No. V-1509
Location				
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West				
Line of Section 32 Township 24N Range 10W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1429, Bloomfield, NM 87413			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Dugan Production Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 208, Farmington, NM 87499			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 32	Twp. 24	Rge. 10
Is gas actually connected?		When		
Yes		3-14-88		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have
been complied with and that the information given is true and complete to the best of
my knowledge and belief.

Jim L. Jacobs
Jim L. Jacobs
 Geologist
 3-15-88
 (Signature)
 (Title)
 (Date)

OIL CONSERVATION DIVISION

APPROVED **MAR 14 1988**, 19_____
 BY **Original Signed by CHARLES CHOLSON**
 TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX		XX					
Date Spudded 1-4-88	Date Compl. Ready to Prod. 3-14-88		Total Depth 4770'				P.B.T.D. 4711'		
Elevations (DF, RKB, RT, CR, etc.) 6584' GL; 6596' RKB	Name of Producing Formation Gallup		Top Oil/Gas Pay 4453'				Tubing Depth 4635'		
Perforations 4453' - 4638' - Gallup							Depth Casing Shoe 4773'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	213'	159 cf
7-7/8"	4-1/2"	4773'	1522 cf in 2 stages
	2-3/8"	4635'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed the allowable for this depth or be for full 24 hours)

Oil Well • First New Oil Run To Tanks 3-14-88		Date of Test 3-15-88	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 21 hours		Tubing Pressure 90	Casing Pressure 90	Choke Size ---
Actual Prod. During Test 42 BO, 15 MCF, 25 BLW*		Oil - Bbls. 48 BOPD	Water - Bbls. 29 BWPD*	Gas - MCF 17 MCFD

*Water is frac fluid

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size