

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Bannon Energy Incorporated	8. Well Name and No. S. Blanco Fed Unit 23-2
3. Address and Telephone No. 3934 F.M. 1960 West, Ste. 240, Houston, TX 77068	9. API Well No. 30-045-28162 # 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit N, 973 FSL x 2004 FWL Sec. 23-T24N-R8W	10. Field and Pool, or Exploratory Area Lybrook Gallup
	11. County or Parish, State San Juan Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Production Csg. Cmt</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole to 5808'. Ran 132 jts. of 4 1/2" 11.6# casing x set at 5793'. Cement with 600 sks. 65/35 poz w/12% gel x 6# per sack gilsonite followed by 250 sks. 50/50 poz w/2% gel x 10% salt. Plug down at 7:00 p.m. 11/4/90. Circulated 20 Bbls. of cement to surface. Tested casing to 1500#.

RECEIVED
FEB 19 1991
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct	J.M. Harrison	Date	11/5/90
Signed <u>J.M. Harrison</u>	Title Operations Manager		
(This space for Federal or State office use)	ACCEPTED FOR RECORD		
Approved by _____	Title _____	JAN 23 1991	
Conditions of approval, if any:			

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side