

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-39017
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800' FSL & 1700' FWL		8. FARM OR LEASE NAME Sesame Street
14. PERMIT NO. 30-045-28227		9. WELL NO. 1
15. ELEVATIONS (Show whether SP, HT, GR, etc.) 6712' GL		10. FIELD AND POOL, OR WILDCAT Wildcat Pictured Cliffs
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 1, T24N, R11W, NMPM
		12. COUNTY OR PARISH San Juan
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, surface casing & cement

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in & rig up Salazar Rig #4. Spud 9-7/8" hole at 9:30 A.M. 11-8-90. Drilled surface to 95'. Circulate hole clean. T.O.H. with 4-3/4" collars & bit. T.I.H. with 3 its. 7", J-55, 20# casing landed at 91'. Cement with 40 sx class "B" (47.2 cu.ft.). Displace with 2.5 bbls water. Plug down 2:30 P.M. Circulate 1.5 bbls cement. Cementing pressure 200#. Shut in for night.

Nipple up BOP. Pressure test to 600# - OK.

RECEIVED
DEC 17 1990
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Geologist

DATE 11-12-90

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD
DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 03 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

NOV 1960
OCT 1960
VIC COM HQ
C 1960