

DISTRICT II  
P.O. Drawer DD, Aztec, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                                                                                         |                                                                             |                                     |
|-----------------------------------------------------------------------------------------|-----------------------------------------------------------------------------|-------------------------------------|
| Operator<br><b>BANNON ENERGY INCORPORATED</b>                                           |                                                                             | Well API No.<br><b>30-045-28281</b> |
| Address<br><b>3934 FM 1960 West, Ste #240 Houston, TX 77068</b>                         |                                                                             |                                     |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) |                                                                             |                                     |
| New Well <input checked="" type="checkbox"/>                                            | Change in Transporter of:                                                   |                                     |
| Recompletion <input type="checkbox"/>                                                   | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |                                     |
| Change in Operator <input type="checkbox"/>                                             | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |                                     |
| If change of operator give name and address of previous operator                        |                                                                             |                                     |

#### II. DESCRIPTION OF WELL AND LEASE

|                                                   |                        |                                                         |                                                                                                    |                              |
|---------------------------------------------------|------------------------|---------------------------------------------------------|----------------------------------------------------------------------------------------------------|------------------------------|
| Lease Name<br><b>S. Blanco Creek Federal 25 8</b> | Well No.<br><b>8</b>   | Pool Name, including Formation<br><b>Lybrook Gallup</b> | Kind of Lease<br>State <input checked="" type="checkbox"/> Federal <input type="checkbox"/> or Fee | Lease No.<br><b>NM-12233</b> |
| Location                                          |                        |                                                         |                                                                                                    |                              |
| Unit Letter<br><b>C</b>                           | <b>359</b>             | Feet From The<br><b>North</b>                           | <b>1639</b>                                                                                        | Feet From The<br><b>West</b> |
| Section<br><b>25</b>                              | Township<br><b>24N</b> | Range<br><b>8W</b>                                      | San Juan County                                                                                    |                              |

#### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                          |                                                                          |                   |                    |                   |                                          |                         |
|--------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|-------------------|--------------------|-------------------|------------------------------------------|-------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |                   |                    |                   |                                          |                         |
| <b>Giant Refinery Co.</b>                                                                                                | <b>23733 N. Scottsdale Rd. Scottsdale AZ85255</b>                        |                   |                    |                   |                                          |                         |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |                   |                    |                   |                                          |                         |
| <b>Bannon Energy Incorporated</b>                                                                                        | <b>3934 FM1960 West, Ste240 Houston, TX 77068</b>                        |                   |                    |                   |                                          |                         |
| If well produces oil or liquids, give location of tanks.                                                                 | Unit<br><b>K</b>                                                         | Sec.<br><b>25</b> | Twp.<br><b>24N</b> | Rge.<br><b>8W</b> | Is gas actually connected?<br><b>YES</b> | When?<br><b>11/9/90</b> |
| If this production is commingled with that from any other lease or pool, give commingling order number:                  |                                                                          |                   |                    |                   |                                          |                         |

#### IV. COMPLETION DATA

|                                                        |                                                      |          |                                              |          |                                  |           |            |            |
|--------------------------------------------------------|------------------------------------------------------|----------|----------------------------------------------|----------|----------------------------------|-----------|------------|------------|
| Designate Type of Completion - (X)                     | Oil Well <input checked="" type="checkbox"/>         | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen                           | Plug Back | Same Rec'y | Diff Rec'y |
| Date Stripped<br><b>10/22/90</b>                       | Date Compl. Ready to Prod.<br><b>11/11/90</b>        |          | Total Depth<br><b>5884</b>                   |          | P.B.T.D.<br><b>5795</b>          |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)<br><b>6871 - GR</b> | Name of Producing Formation<br><b>Lybrook Gallup</b> |          | Top Oil/Gas Pay<br><b>5450</b>               |          | Tubing Depth<br><b>5608</b>      |           |            |            |
| Perforations<br><b>5450' - 5634'</b>                   |                                                      |          |                                              |          | Depth Casing Shoe<br><b>5878</b> |           |            |            |
| TUBING, CASING AND CEMENTING RECORD                    |                                                      |          |                                              |          |                                  |           |            |            |
| HOLE SIZE<br><b>12 1/4"</b>                            | CASING & TUBING SIZE<br><b>8 5/8</b>                 |          | DEPTH SET<br><b>308</b>                      |          | SACKS CEMENT<br><b>250 "B"</b>   |           |            |            |
| <b>7 7/8"</b>                                          | <b>4 1/2</b>                                         |          | <b>5878</b>                                  |          | <b>600 65/35 POZ &amp;</b>       |           |            |            |
| <b>N/A</b>                                             | <b>2 3/8</b>                                         |          | <b>5608</b>                                  |          | <b>250 50/50/ POZ</b>            |           |            |            |

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

|                                                                                                                                                         |                                 |                                                                 |                          |
|---------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------|-----------------------------------------------------------------|--------------------------|
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) |                                 |                                                                 |                          |
| Date First New Oil Run To Tank<br><b>11/11/90</b>                                                                                                       | Date of Test<br><b>11/11/90</b> | Producing Method (Flow, pump, gas lift, etc.)<br><b>Flowing</b> |                          |
| Length of Test<br><b>24 Hours</b>                                                                                                                       | Tubing Pressure<br><b>400</b>   | Casing Pressure<br><b>450</b>                                   | Choke Size<br><b>N/A</b> |
| Actual Prod. During Test                                                                                                                                | Oil - Bbls.<br><b>48</b>        | Water - Bbls.<br><b>8</b>                                       | Gas - MCF<br><b>191</b>  |

|                                 |                           |                           |                       |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| GAS WELL                        |                           |                           |                       |
| Actual Prod. Test - MCF/D       | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
| Testing Method (pneum, back-pr) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *R. Chabaud*  
**Russell A. Chabaud** VP Operations  
Printed Name Title  
Date **11/12/90** Telephone No. **(713) 537-9000**

**RECEIVED**  
**NOV 19 1990**  
**OIL CON. DIV.**  
**DIST 3**  
**OIL CONSERVATION DIVISION**  
**DEC 17 1990**

Date Approved \_\_\_\_\_  
By *Supv. Chang*  
**SUPERVISOR DISTRICT #3**  
Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.