| Form 3/60-5 (June 1990) |
|----------------------------|

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

| NM- | 1 | 2 | 2 | 3 | 3 |
|-----|---|---|---|---|---|
| | | | | | |

| | | SOUDIL HOLIOTO WAS UT OFFICE OF WITTER | |
|--------|----------|---|-------------------|
| Do not | use this | s form for proposals to drill or to deepen or reentry to a di | ferent reservoir. |
| | | LIGG "A DDLICATION EOD DEDMIT" for such proposals | |

6. If Indian, Allottee or Tribe Name

| SUBMIT IN TRIPLICATE | 7. If Unit or CA, Agreement Designation S.Blanco Fed. Unit |
|--|--|
| 1. Type of Well Oil Gas Other | 8. Well Name and No. S.Blanco Fed. Unit 25 * 8 |
| Bannon Energy Incorporated 3. Address and Telephone No. | 9. API Well No. 30-045-28281 10. Field and Pool, or Exploratory Area |
| 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit C, Sec. 25-T24N-R8W 359 FNL x 1639 FWL | Lybrook Gallup 11. County or Parish, State San Juan Co., NM |

| 12. | CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OF | ROTHER DATA |
|-----|---|-------------|
| | | |

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--------------------------|---|---|--|
| Notice of Intent | Abandonment | Change of Plans New Construction | |
| Subsequent Report | Recompletion Plugging Back | Non-Routine Fracturing Water Shut-Off | |
| Final Abandonment Notice | Casing Repair Altering Casing Set surface casing Other | Conversion to Injection Dispose Water | |
| | Uther | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 12½" hole at 1:00 p.m. 10/22/90. Drilled to 310'. Ran 7 jts. 8 5/8" 23# csg. Set at 308'. Cement w/250 sks. class "B" w/2% CaCl x 1/4# per sk. Cello-Seal. Plug down at 7:00 p.m. 10/22/90. Circulate 15 Bbls. cement to surface. Test casing to 1000#.



OIL CON. DIV. I

DECEIVED

NOVO 6 1990

OIL CON. DIV.

DIST. 3

| 4. I hereby certify that the foregoing is the and correct Signed | J.M. Harrison _{Title} Operations Manager | ACCEPTED FOR RECORD |
|--|--|-------------------------------|
| (This space for Federal or State office use) | | DEC 0 3 1990 |
| Approved by | Title | FARMINGTON RESOURCE AREA |
| Condition of Appear | | BY John Control of the Parket |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.