10 rm 3.60-5 (November 1983) (Formerly 9-331)

30-045-28282

## UNITED STATES DEPARTMENT OF THE INTERIOR (Other lat

SUBMIT IN TRIPLICATE. instructions on

Budget Bureau No. 1004--0135 Expires August 31, 1985 5. LEASE DESIGNATION AND BERIAL NO

NM 36953 6 IF INDIAN, ALLOTTEE OR TRIBE NAME

BUREAU OF LAND MANAGEMENT

SUNDRY N	OTICES	AND	<b>REPORTS</b>	ON	WELL&ECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT..." for such proposals.)

DLITT.	N/A
	7. UNIT AGREEMENT NAME
EB 20 PM 1: 0	6 N/A

San Juan

NM

			7. UNIT AGREEMEN	T NAME
	WELL GAS WELL OTHER	91 FEB 20 PM 1: 0	6 N/A	
	NAME OF OPERATOR	and the second of the second o	8. FARM OR LEAST	
	YATES PETROLEUM CORPORATION	019 FARMLAGTOM, N	Ronald AC	I Federal
	105 South 4th St., Artesia, NM LOCATION OF WELL (Report location clearly and in accorded by Sec also space 17 below.)		1 10. FIELD AND POO Wildcat	OF MILDEAT
	660' FSL & 660' FEL (SESE)		11. SEC., T., R., M., SURVEY OR	OR BLE. AND
4.	PERMIT NO. 15 ELEVATIONS (	Show whether DF, RT, GR, etc.)	Unit P, S	ec. 20-T24N-R11N

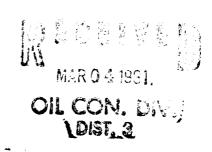
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

6283' GR

NOTICE OF INTENTION TO:			BUBBEQUENT REPORT OF:			
	r		(-)	(v <sup>-</sup> )	1	r1
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT OFF A	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTUBE THEATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON®		SHOOTING OR ACIDIZING	ABANDON MENT*	
REPAIR WELL		CHANGE PLANS	1 1 1	(Other)>	Prd	
(Other)				(Note: Report results of a		i

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Spudded  $12\frac{1}{4}$ " hole 3:15 PM 2-13-91. Ran 6 joints 8-5/8" 24# J-55 ST&C casing set 265'. Guide shoe set 265', insert float set 223'. Cemented w/190 sx "B" + 1/4/sx Flocele + 3% CaCl2 (yield 1.18, wt 15.6). PD 9:25 PM 2-13-91. Bumped plug to 1200 psi, released pressure and float held okay. Circulated 75 sacks to surface. WOC. Drilled out 9:30 AM 2-14-91. WOC 24 hours. NU and tested to 1000 psi for 15 minutes, OK. Reduced hole to 7-7/8" and resumed drilling.



8. I hereby certify that the foregoing is true and corre	ect .	
	TITLE Production Supvr.	DATE 2-18-91
(This space for Federal or State office use)		ACCEPTED FOR RECORD
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	FEB 27 1991
	NMOCO	FARMINGTON RECOURCE AREA
	*See Instructions on Reverse Side	BY The state of th