

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐
2. NAME OF OPERATOR: YATES PETROLEUM CORPORATION (505) 748-1471
3. ADDRESS OF OPERATOR: 105 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements):
At surface 660' FSL & 660' FEL (SESE)
At top prod. interval reported below
At total depth Same as above
14. PERMIT NO. 30-045-28282 DATE ISSUED APR 08 1991
15. DATE SPUDDED 2-13-91 16. DATE T.D. REACHED 2-19-91 17. DATE COMPL. (Ready to prod.) 3-28-91
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6283' GR
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 4823' 21. PLUG, BACK T.D., MD & TVD 4770' 22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY 0-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)*
4333-4366' Gallup
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL
27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	265'	12 1/4"	190 SX	
4 1/2"	10.5#	4821'	7-7/8"	1325 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4303'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4333-4366' w/17 - .42" Holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4333-4366'	w/1000g. 7 1/2% HCL acid.
			SF w/40000g KCL wtr + 51410#
			20/40 & 15000# 16/30 sd.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-10-91		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-20-91	24	-	→	2	8	20	4000
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	2	8	20	34.4°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas vented
TEST WITNESSED BY Bud Crane

35. LIST OF ATTACHMENTS
Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records
SIGNATURE [Signature] TITLE Production Supervisor DATE 4-23-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

RECEIVED

APR 1964

WILLIAMSON

1964

RONALD ACI FEDERAL #1, Unit P, Sec. 20-T24N-R11W

IOUS ZONES. (Show all important zones of porosity and contents thereof; cored intervals; and all including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and

38.

GEOLOGIC MARKERS

RECEIVED
APR 09 1991
CON. N.
11-157

Fruitland 540
Pictured Cliffs SS 790
Lewis Shale 910
Chacra 1095
Cliff House 1890
Menefee Shale 2100
Point Lookout 3130
Upper Mancos Sh 3296
Gallup Shale 4199
Lower Mancos Sh 4480
TD 4820
3

TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
			MEAS. DEPTH	TRUE VERT. DEPTH