

SUBMIT IN TRIPLICATE\*

FORM APPROVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0136

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 20304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Blanco Federal Unit 23

9. WELL NO.

28-6

10. FIELD AND POOL, OR WILDCAT

Lybrook/Gallup EXT

11. SEC., T., R., M., OR BLK.

Section 23, T24N-R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START\*

5-1-91

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL

GAS

SINGLE

MULTIPLE

WELL

☒

WELL

☐

OTHER

ZONE

☐

ZONE

☐

## 2. Name of Operator

Bannon Energy, Inc., c/o Daggett &amp; Chenault, Inc.

## 3. ADDRESS OF OPERATOR

3539 E. 30th, Ste. 7B, Farmington, NM 87402

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements.)\*

At surface

Unit K, 1807' FSL, 1902' FWL Sec. 23 T24N-R8W

At proposed prod. zone

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 8 miles NW of Lybrook

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE FT.

(Also to nearest drlg. unit line, if any)

1807'

## 16. NO. OF ACRES IN LEASE

600

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

834'

## 19. PROPOSED DEPTH

5800'

## 21. ELEVATIONS (Show whether DRILL, GR, or G)

6857' GR

This permit is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

## 23

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0 lb. J-55	300'	Cement to Surface
7-7/8"	4-1/2"	11.6 lb. K-55	5800'	800 sx-volume to be calculated
				subsequent to logging and circulated to surface

Well to be drilled to penetrate the Gallup formation. All producing intervals in the Gallup will be stimulated as necessary.

## EXHIBITS:

- "A" Location and Elevation Plat  
"B" Ten Point Drilling Program  
"C" Blowout Preventer Diagram  
"D" Multi-Point Requirements of APD  
"E" Site Specific Checklist for Roads  
(Attachment to "E" - Topo Map)

- "F" Drill Rig Layout  
"G" Completion Program Layout  
"H" Location Profile

The gas from this lease is committed.

RECEIVED

MAY 20 1991

OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

R. Lehabard

TITLE

Vice President Operations

DATE

04/02/91

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

APPROVED  
AS AMENDED  
DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 9 1991  
AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BE161