

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RENVR. ☐	Other ☐
2. NAME OF OPERATOR Speerex LTD Partnership							
3. ADDRESS OF OPERATOR P.O. Box 255, Farmington, NM 87999							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1690 FSL X 1265 FWL At top prod. interval reported below same At total depth same							
14. PERMIT NO. 30-045028607				DATE ISSUED 10/10/91			
15. DATE SPUDDED 12/2/91		16. DATE T.D. REACHED 12/7/91		17. DATE COMPL. (Ready to prod.) 12/27/91		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6096' KB	
19. ELEV. CASINGHEAD 6086'		20. TOTAL DEPTH, MD & TVD 1964'		21. PLUG, BACK T.D., MD & TVD 876'		22. IF MULTIPLE COMPL., HOW MANY* n/a	
23. INTERVALS DRILLED BY 0 - 1964'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 702' - 769'		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR, CD-DSN-GR, Microlog	
27. WAS WELL CORED Yes							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		23#		134'		8 3/4"	
4 1/2"		10.5#		920'		6 1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		7.2'		none			
31. PERFORATION RECORD (Interval, size and number)							
702-704, 708-710, 734-742, 748-750, 758-769 with 2 jspf							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
702-769				Nitrogen/foam, 42,650 gals 6000# 40/70 and 44000 # 12/20 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Waiting on Production Test				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
170		190					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.							
SIGNED		Robert R. Griffiee		TITLE		Drilling Consultant	
						DATE 12/27/91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	702	769	Cleated Black Coal. 200 - 300 gas units on hot wire	Fruitland	560'	
				Pictured Cliffs	800	
				Chacra	1120'	
				La Ventana	1504'	