

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PEG BACK ☐ DIFF. DESIG. ☐ Other _____

2. NAME OF OPERATOR

Speerex LTD Partnership

3. ADDRESS OF OPERATOR

P.O. Box 255, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1690 FSL X 1265 FWL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

30-045-28607

DATE ISSUED

10/10/91

5. LEASE DESIGNATION AND SERIAL NO.
NM 86489

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hunter Wash Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

4-24N-12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

12/2/91

16. DATE TD REACHED

12/7/91

17. DATE COMPL (Ready to prod)

12/27/91

18. ELEVATIONS (DV, KKB, RT, OR, ETC.)*

6096' KB

19. ELEV. CASINGHEAD

6086'

20. TOTAL DEPTH, MD & TVD

1964'

21. PLUG. BACK T.D., MD & TVD

876'

RECEIVED

22. INTERVALS
MILLED BY

0 - 1964'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, (MD AND TVD)*

Fruitland Coal 702' - 769'

JUL 06 1992

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-GR, CD-DSN-GR, Microlog

OIL CON. DIV.
DIST. 327. WAS WELL COARED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	134'	8 3/4"	40 sks (47 cf)	n/a
4 1/2"	10.5#	920'	6 1/4"	125 sks (148 cf)	n/a

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7.2'	none

31. PERFORATION RECORD (Interval, size and number)

702-704, 708-710, 734-742,
748-750, 758-769
with 2 jspif

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
702-769	Nitrogen/foam, 42,650 gals 6000# 40/70 and 44000 # 12/20 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Swab Test					SI	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD. FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO	
2/8/92	= 5	2" open	→	0	41	2	n/a	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)		
5 to 10	65	→	0	200	8			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

Robert R. Griffiee

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert R. Griffiee
Robert R. Griffiee

TITLE Drilling Consultant

ACCEPTED FOR RECORD
JUN 10 1992

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA
BY: Robert R. Griffiee

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	702	769	Cleated Black Coal. 200 - 300 gas units on hot wire

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	560'	
Pictured Cliffs	800	
Chacra	1120'	
La Ventana	1504'	