Form 3160 -3 (November 1983) (formerly 9-331C)

UNITED STATES (Other Ins

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

		1						
6-1/4" 4-1/2"		10.5*(J-55, ST&C) 2,4		00.	≈290 cu ft or to surface			
<u>8-3/4"</u>	7"	23* (J-55, S				cu ft or to surface		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		BETTING DEPTH		GERERAL AUANTITI OF CHARACT		
and appeal pursuant	to 43 CFR 3165.4.		NG AND CEMENTIN	G PROGRAM	SUBE	T 10 COMPLISHE	HAN USSU ARE CHANATTACHED	
21. SERVATIONS (Show whether DF, RT, GR, etc.) This sotion is subject to technical and 6,170' ungraded ground SCOCKSULFEL review pursuant to 43 CFR 3165.3						22. 58pt. 230, 1991 1141.		
OR APPLIED FOR, ON TE	ORILLING, COMPLETED,	N/A	19. PROPOSED DEPTH 2,400		20. ROTARY OR CABLE TOOLSTAY			
15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to nearest drig. unit line, if any)		1,265	16. NO. OF ACRES IN LEASE 849.88		17. NO. OF ACRES ASSIGNED TO THIS WALL // 339.36			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 28 air miles SSE of Farmington, NM						5an Juan	NM 18. STATE	
At proposed prod. sone Same						4-24n-12w nmpm		
At surface 1690' FSL & 1265' FWL (NWSW)						10. FIRLD AND FOOL, OR WILDCAT Basin-Fruit. Coal Gas 11. BBC., T., R., M., OR BLE.		
P.O. Box 255, Farmington, NM 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)								
3. ADDRESS OF OPERATOR	 				· · · · · · · · · · · · · · · · · · ·	1	-1	
	peerex Ltd. Pa	rtnership	(505) 32	5-7789		9. WALL NO.	isii i caci ai	
	WELL OTHER	35048	ZONE U	ZONE	<u> </u>	8. FARM OR LEASE	ish Federal	
b. TYPH OF WHILL		DEEPEN [F	LUG BAC		N	/A	
1a. TYPE OF WORK						7. UNIT AGREEMS	/A	
APPLICATIO	N FOR PERMIT					6. IF INDIAN, ALLO	TTER OR TRIBE NAME	
BUREAU OF LAND MANAGEMENT 30-045-28607						5. LEASE DESIGNATION AND SERIAL NO. NM-86489		
(IDIMOTTY)	DEPARTMEN	IT OF THE INTERIOR					100 400 2001	

Allen Nez (Navajo Nation-Crownpoint) on July 3, 1991.

Lease is all Section 4 and W2W2 Section 3, both T. 24 N., R. 1:2 W.

RECENVE DO OCTI 5 1991

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROCEAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, it any

24.

SIGNED TITLE CONSULTANT

TITLE CONSULTANT

APPROVAL DATE

APPROVAL DATE

AS AMENDED

AND HOLD

NMOCO

NMOCO

NMOCO

APPROVAL DATE

APPROVAL DATE

APPROVAL DATE

APPROVAL DATE

APPROVAL DATE

NMOCO

NMOCO

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or frau lulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office
State Lease - 4 copies
For Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

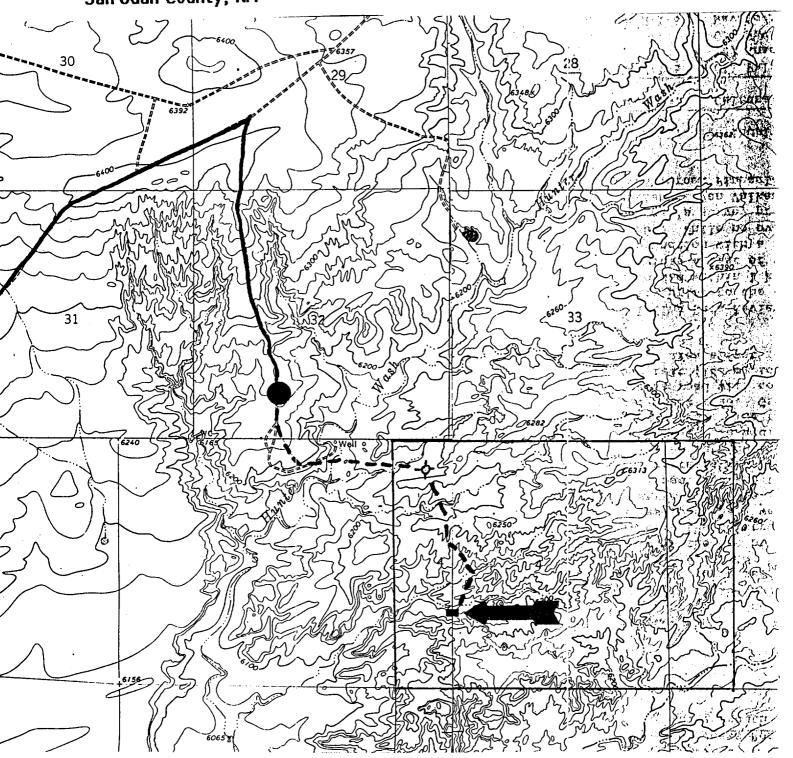
DISTRICT I P.O. Bus 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Arasc, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator WAIING Hunter Wash Federal Speerex Ltd. Partnership Unu Louer Section Township Range (Couply 24 North 12 West San Juan NMPM Actual Footage Location of Well: 1690 South 1265 West feet from the feet from the line and line Ground level Elev. Dedicated Acres 6 Producing Formation Pool Basin-Fruitland Coal Gas 6170 Fruitland Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** I hereby certify that the information contained herein in true and complete to the ban of my knowledge and belief. Zig: valure Printed Na Brian Wood Postios Consultant Speerex Ltd. Partnership July 14, 1991 Section SURVEYOR CERTIFICATION I hireby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and 1265' 0 belis. De a Surveyed June 20, 1991 Signature & Seal of 19 FFFF FREE PARTE Professional Surveyor RISEN 1690 Ecigar 330 660 990 1320 1650 1960 2310 2640 2000 1500 1000 500

Speerex Ltd. Partnership Hunter Wash Federal #1 1690' FSL & 1265' FWL Sec. 4, T. 24 N., R. 12 W. San Juan County, NM



ROAD TO BE BUILT/UPGRADED:

PROPOSED WELL:

EXISTING ROAD:

