APPROVED BY

Form 3160-3 (December 1990)	DEPARTME	ITED STATES NT OF THE INTEI OF LAND MANAGEMEI	RIOR	ner instructions on reverse side)	Form approved. Budget Buresu No. 1004-0136 Expires: December 31, 1991  5. LEARE DESIGNATION AND SERIAL NO. NM 85307			
APP	LICATION FOR	6. IF INDIAN, ALLOTTEN OR TRIBE NAME						
1a. TYPE OF WORK	ORILL 🖾	DEEPEN			7. UNIT AGREEMENT HAME			
OIL OF WELL	GAS X OTHER	8	INGLE X	MULTIPLE ,	8. FARM OR LEASE NAME WELL NO.			
2. NAME OF OPERATOR			ONB (; (A)	BONE	13204			
		515			Supai Point #1*			
3. ADDRESS AND TELEPHONE			/= 0 = \ 0.	25 1201	30-045-28996			
	20, Farmington,	NM 87499  and in accordance with any i	(505) 3		10. FIBLD AND POOL, OR WILDCAT 1107			
At surface			orare tedaitemei	318.7)	Wildcat Fruitland Coal			
840' FNL &	830' FEL (NE/4N	11. SEC., T., R., M., OR BLE. AND SURVEY OF AREA						
At proposed prod.	sone				Unit A,			
14. DISTANCE IN MILI	ES AND DIRECTION FROM N	Sec. 20, T24N, R8W, NMPM 12. COUNTY OR PARISH   18. STATE						
4 miles no	rtheast of Nagee	zi Trading Post			San Juan NM			
15. DISTANCE FROM PE LOCATION TO NEAD PROPERTY OF LEASE	OPUSED*	OF ACRES ASSIGNED						
18. DISTANCE FROM P	BOFOSED LOCATION® 2	2600' west of 19. F	760 Syl	20. ROY	ARY OR VARLE TOOLS			
OR APPLIED FOR, ON	THIS LEASE, FT. DPC Ph	antom Ranch#1	1855'		Rotary			
	whether DF, RT, GR, etc.)	Na santana di Santana da Santana	.ags f		22. APPROX. DATE WORK WILL START			
6710' GL; 6	6715' RKB	<del>Landa de la Colonia de Colonia de Colonia</del> de Colonia	enge, wage o	1,277	asap			
	المعارض	PROPOSED CASING AND	CEMENTING		MG GRERATIONS AUTHORIZED ARE			
SIZE OF ROLE	GRADE, SIZE OF CASING	WEIGHT PER POOT	SETTING DE	PTH "GEN	TRAI QUARTITY OF CENEVE IN ATTACHET			
9-3/4"		20#	120'	45 s	x (53 cf) circ. to surface			
6-1/4"	41/5"	10.5#	1855'	155 s	x (281 cf) circ. to surface			
then plan to evaluate to run IES casing, self	to drill a 6-1/4 e Pictured Cliff & CDL logs. If lectively perfor  11 originally ap 5348 expired. N	e and set 120' of the limit of	depth with test Fruit active, wi out after 1989. Wa	n gel-water- tland Coal f ill run $4\frac{1}{2}$ ", f frac and c	mud program formation. Plan 10.5#, J complete well  CON. DI because			

IN ABOVE SPACE DESCRIBE 1869 POSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or ineni data on subsurface ocations and measured and true vertical depths. Give blowout preventer program, if any, 24.

9/8/93 (This space for Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would partie the applicant holds legal or equitable title to those rights in the subject lease which would partie the applicant holds legal or equitable title to those rights in the subject lease which would partie the applicant holds legal or equitable title to those rights in the subject lease which would partie the applicant holds legal or equitable title to those rights in the subject lease which would partie the applicant holds legal or equitable title to those rights in the subject lease which would partie the applicant holds legal or equitable title to those rights in the subject lease which would partie the applicant holds legal or equitable title to those rights in the subject lease which would partie the applicant holds legal or equitable title to those rights in the subject lease which would partie the applicant holds legal or equitable title to those rights in the subject lease which would partie the applicant holds legal or equitable title to those rights in the subject lease which would partie the applicant holds legal or equitable title to those rights in the subject lease which would partie the applicant holds legal or equitable title to those rights in the subject lease which would partie the applicant holds legal or equitable title to those rights in the subject lease which would partie the applicant holds legal or equitable title to those rights in the subject lease which would partie the applicant holds legal or equitable title to those rights in the subject lease which would partie the applicant holds legal or equitable title to those rights in the subject lease which would partie the applicant holds legal or equitable the applicant holds legal or equitable title to those rights in the subject lease which would partie the applicant holds legal or equitable the applicant holds legal or equitable the applicant holds legal or equitable the applicant hold

\*See Instructions On Reverse Side

DISTRICT MANAGER

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

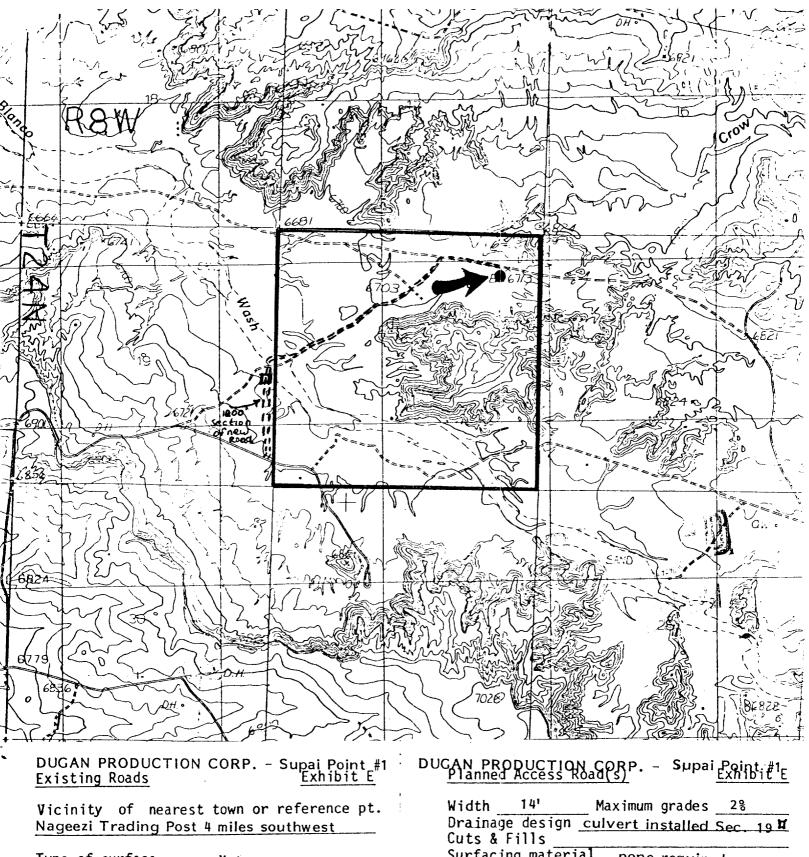
## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 RECEIV

0.55

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT
BUREAU OF LAND MANAGE.

Operator				Lease			FARMI	NGTON RESCUE	<del>1 ) ,,,</del>
Dugan	Production Cor	norstion			C				
Und Letter	Dugan Production Corporate Letter   Section		Township		Supai Point Range		County	11	
	20	100000	24 11	ALL BC	•		i	_	
Actual Footage Loc	<del></del>	<u> </u>	24 North	1	8 West	NM.		San Juan	
840		<b>8</b> 1 <b>8</b>							
Ground level Elev.	feet from the	North g Formation	line and	Pool	830	feet fro	om the E	ast line Dedicated Acr	
6710	1	=	_1	ł				j	age.
	e the acreage dedicated	itland Co	vell by colored per	M11ac	at Fruitla	ing Coal		320	Acres
2. If mor 3. If mor unitiza	e than one lease is dedicted than one lease of difficion, force-pooling, etc.  Yes  is "no" list the owners	icated to the wel ereat ownership ? No If:	il, outline each and is dedicated to the answer is "yes" typ	identify the of well, have the	wnership thereof ( e interest of all ow tion	(both as to wo	solidated by c	- •	
this form	if neccessary.								
No allow	able will be assigned to	the well until a	ll interests have be	en consolidate	ed (by communitiz	zation, unitizat	on, forced-po	oling, or otherwise)	
or unui a	non-standard unit, elim	anating such int	erest, has been app	xoved by the	Division.		····		
	1		Pa		1 000	on one i age	OPER	ATOR CERTIF	CATION
	1		Dugan	Prod.	1 1	4	1 here	iby certify that t	he information
	j 1		NM 853	07	840'		contained by	egain in three band o	complete to the
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	1	1. 电银额			1			resident	
		1 B 10			1		Company	10010	
1		K.es					Dugan	Production	Corp.
			1		1		Date		<u> </u>
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0 330 660 9	90 1320 1650 1	980 2310 24	40 2000	1500	1000 50	ا ہ			



Type of surface \_\_\_\_\_dirt

Conditions good

Other

Reference map: USGS map Crow Mesa, NM 36107-C6-TF-024 Prov. Edition 1985

Width 14' Maximum grades 28

Drainage design culvert installed Sec. 19 12

Cuts & Fills

Surfacing material none required

Turnouts

Culverts

Waterbars

Gates

Cattleguards

Fence cuts

Access road(s) do do not cross (Fed) Ind land.

25 NO SERVICE CONTRACTOR OF TH