

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 045 29159
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-1917
7. Lease Name or Unit Agreement Name (Property Code 003763) Mesa
8. Well No. 90
9. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Dugan Production Corp.
3. Address of Operator P.O. Box 420, Farmington, NM 87499	4. Well Location Unit Letter <u>M</u> : <u>1084</u> Feet From The <u>South</u> Line and <u>837</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>24N</u> Range <u>8W</u> NMPM <u>San Juan</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6748' GL (est)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud & surface casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

M.I. & R.U. Smith Drilling. Spudded a 9-1/8" hole @ 1130 hrs 9/26/94. Drilled surface - 130' with water. Circulate hole clean. TOH with pipe & bit. TIH with 3 jts. 7" 23# J-55 casing landed @ 122'. Pump 5 bbls water. Cement with 50 sx class "B" neat cement (59 cu.ft.). Displace with 3.8 bbls water. Plug down 1500 hrs 9/26/94. Circulate 1 bbl cement. Shut in for night.

Nipple up BOP. Pressure test to 600 psi - held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Alexander TITLE Operations Manager DATE 9/29/94
TYPE OR PRINT NAME John Alexander TELEPHONE NO. _____

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #13 DATE SEP 30 1994
CONDITIONS OF APPROVAL, IF ANY: