

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. TYPE OF COMPLETION: NEW WELL ☒ WIRE ☐ PACK- ☐ PLUG ☐ DIFF. ☐ OTHER ☐		3. NAME OF OPERATOR Dugan Production Corp.	
4. ADDRESS AND TELEPHONE NO. P.O. Box 420, Farmington, NM 87499		505-325-1821		6. LEASE DESIGNATION AND SERIAL NO. NM 43443	
7. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2255' FSL & 1170' FWL (NW/4 SW/4) At top prod. interval reported below At total depth		8. FARM OR LEASE NAME, WELL NO. August #90		9. API WELL NO. 30 045 29174	
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA Unit L, Sec. 35, T24N, R10W		12. COUNTY OR PARISH San Juan	
13. STATE NM		14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 10-14-94		16. DATE T.D. REACHED 10-18-94		17. DATE COMPL. (Ready to prod.) 11-28-94	
18. ELEVATIONS (OF, SKD, RT, OR, ETC.)* 6762' GL		19. ELEV. CASINGHEAD 6762'		20. TOTAL DEPTH, MD & TVD 1335'	
21. PLUG, BACK T.D., MD & TVD 1270'		22. IF MULTIPLE COMPL., HOW MANY? →		23. INTERVALS DRILLED BY TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1192-1204' (Fruitland Coal)		25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN Cased Hole Compensated Neutron with Gamma Ray & CCL	
27. WAS WELL COILED no		28. CARING RECORD (Report all strings set in well)			
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
7"		23#		127'	
4 1/2"		10.5#		1315'	
celloflake & 50 sx class "B" neat w/ 1/4# celloflake).					
29. LINER RECORD		30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)	
31. PERFORATION RECORD (Interval, size and number) 1192' - 1204' with 4 JSPF (44 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1192'-1204'		20,500 gals foam			
		7,000 lbs 40/70 sand			
		12,000 lbs 12/20 sand			
		300 gals 15% HCL			
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.		TEST WITNESSED BY	
DATE FIRST PRODUCTION 11-28-94		PRODUCTION METHOD (Flowing, gas lift, pumping—else and type of pump) flowing - capable of production		WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST		NO. OF TESTS		CHOKE SIZE	
FLOW. TUBING PUMP.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
		220			
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		FARMINGTON DISTRICT OFFICE	
SIGNED <i>John Alexander</i>		TITLE Operations Manager		DATE 6/28/95	

*(See Instructions and Spaces for Additional Data on Reverse Side)

POUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and

TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
			Ojo Alamo	< 920'	
			Kirtland	< 920'	
			Fruitland	920'	
			Pictured Cliffs	1214'	

38. GEOLOGIC MARKERS