## 4 NMOCD 1 File Nistrict 1 4 NMOCD 1 Fi NO Box 1986, Hobbs, NM \$8241-1980 District II

## State of New Mexico

Form C-104 Revised February 21, 1994

Instructions on back OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Submit to Appropriate District Office 30 Drawer DD, Artesia, NM \$8211-0719 5 Copies Jistrict III 900 Rio Brazos Rd., Aztec, NM 87410 MENDED REPORT District IV O Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address <sup>1</sup> OGRID Number 006515 Dugan Production Corp. Reason for Fling Code P.O. Box 420 NW Farmington, NM 87499 Fool Code Pool Name <sup>4</sup> API Number 71629 Basin Fruitland Coal **30 - 0** 45-29174 \* Well Number 1 Property Name <sup>1</sup> Property Code 90 003580 August <sup>10</sup> Surface Location North/South Line | Feet from the Ul or lot no. Section Lot.Ida Feet from the San Juan 1170 West 2255 South 10W 35 24N 11 Bottom Hole Location North/South line Feet from the East/West line County Feet from the Lot Ida UL or lot no. Section Township 17 C-129 Expiration Date 15 C-129 Permit Number 16 C-129 Effective Date H Gas Connection Date 22 Lae Code 13 Producing Method Code P III. Oil and Gas Transporters 2 POD ULSTR Location \* POD 31 O/G Transporter OGRID " Transporter Name and Description and Address Dugan Production Corp. G 2030 006515 P.O. Box 420 Farmington, NM 87499 Produced Water doq " <sup>14</sup> POD ULSTR Location and Description 787 1208

			» PBTD	* Perforation	
24 Ready Date	" TD		- LPID	1	
11-28-94			1270'	1192-1204	
31 Casing & Tubing Size		22 Depth Set		33 Sacks Cement	
7"		127'		59 cf (50 sx)	
4-1/2"		1315'		170 cf (100 sx)	
1-1/4"		1183'			
		<del> </del>			
-	7" 4-1/2"	" Casing & Tubing Size  7"  4-1/2"	7" 127' 4-1/2" 1315'	" Casing & Tubing Size "Depth Set  7" 127' 4-1/2" 1315'	

I. Well Test Da	ta				1 no n	
M Date New Oil	<sup>36</sup> Gas Delivery Date	" Test Date	" Test Length	M Thg. Pressure	" Csg. Pressure	
		11-15-97	24 Hr.		229	
" Choke Size	" Oil	<sup>4</sup> Water 80 BWPD	Gas 7.8 MCFD	4 AOF	" Test Method P	
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Approved by:			
Printed name: John D. Roe		1 SUPERVISOR DISTRICT #3				
Date: 12-29-97		)5-325-1821	DEC 3 1 1997			
	rutor fill in the OGRID	number and name of the prev	ious operator		•	
Previous (	Decision Signature		Printed Name	Tid	e Date	





**Job separation sheet** 

Form 3160-5 (June 1990)

Final Abandonment Notice

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31,1993

5. Lease Designation and Serial No.

Water Shut-Off
Conversion to Injection

Dispose Water (Note: Report results of r

SUNDRY NOTICES AND REPORTS ON WELLS NM 43443 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allotted or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well Gas Well 8. Well Name and No. 2. Name of Operator August #90 **Dugan Production Corp.** 9. API Well No. 3. Address and Telephone No. 30 045 29174 (505) 325 - 1821 P.O. Box 420, Farmington, NM 87499 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Fruitland Coal 2255' FSL & 1170' FWL (Unit L) 11. County or Parish, State NW/4 SW/4, Sec. 35, T24N, R10W San Juan, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans XNotice of Intent Abandonment **New Construction** П Recompletion Non-Routine Fracturing П Subsequent Report Plugging Back

Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Casing Repair

Altering Casing

Temporary Abandon

Other

X

This coal well will require de-watering before it is capable of producing economic quantities of gas. The operator is in the process of developing other coal wells in the area to accomplish this de-watering. Request permission to temporarily abandon by setting a cast iron bridge plug above the perforations. The casing will be pressure tested after the plug is set.

JUL 2 5 2001

JUL 2 5 2001

14. I hereby certify that the foregoing is true and correct

Signed

Other Alexander

Vice-president

Dist. 3

7/17/2000

Approved by

Title

Date

7/2 1/00

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.