

JUL 27 1995

Form C-122
Revised 4-1-91Submit in duplicate to
appropriate district office
See Rule 401 & Rule 1122

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Operator Dugan Production Corp.					Lease or Unit Name Sapp				
Type Test ☒ Initial ☐ Annual ☐ Special					Test Date 7-5-95		Well No. 91		
Completion Date 5-31-95		Total Depth 1930'		Plug Back TD 1876'		Elevation 6972' GL (est)		Unit Ltr. - Sec. - TWP - Rge. K 29-24N-8W	
Crg. Size 4 1/2"		Wt. 11.6		Set At 1929'		Perforations: From: 1822 To: 1833		County San Juan	
Tbg. Size 1 1/4"		Wt. 2.4		Set At 1794'		Perforations: From: To:		Pool Basin Fruitland Coal	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple single - gas					Packer Set At		Formation Fruitland Coal		
Producing Thru tubing		Reservoir Temp. °F		Mean Annual Temp. °F		Baro. Press. - P _a		Connection	
L	H	G _g	% CO ₂	% N ₂	% H ₂ S	Prover	Meter Run	Taps	
		.64							

FLOW DATA					TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	Orifice Size	Press. p.s.i.g.	Diff. h _o	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
1.						435		435		7 days
2.										
3.	3/4" pos. choke					1	65°	75		3 hrs
4.										
5.										

RATE OF FLOW CALCULATIONS							
NO.	COEFFICIENT (24 HOUR)		Pressure P _a	Flow Temp. Factor P _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1.							
2.							
3.	11		13	.9952	1.25	1.000	178
4.							
5.							

NO.	P _i	Temp. °R	T _i	Z	Gas Liquid Hydrocarbon Ratio	A.P. I Gravity of Liquid Hydrocarbons	Specific Gravity Separator Gas	Specific Gravity Flowing Fluid	Critical Pressure	Critical Temperature
1.										
2.										
3.										
4.										
5.										

P_i = 447 P_o = 199,809

NO.	P _i ³	P _o ³	P _o ³ - P _i ³
1.			
2.			
3.	87	7569	192,240
4.			
5.			

1) $\frac{P_i^3}{P_o^3 - P_i^3} = 1.0393$ (2) $\left[\frac{P_o^3}{P_i^3 - P_o^3} \right]^2 = 1.0334$

AOF = Q $\left[\frac{P_i^3}{P_o^3 - P_i^3} \right]^2 = 184$

Absolute Open Flow	184	Mcfd @ 15.025	Angle of Slope @	Slope, a	.85
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Remarks: slugs of water

Approved By Division	Conducted By: Hall	Calculated By: Alexander	Checked By:
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