

(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OMB NO. 1004-0137

Expires February 28, 1995

(Rev. with
clarification
1/1/92)

1. LEASE ACQUISITION AND SERIAL NO.

SF-078868

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. UNIT AGREEMENT NAME

4. FARM OR LEASE NAME, WELL NO.

Sapp #91

5. API WELL NO.

30 045 29238

6. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

7. SEC., T., R., OR BLOCK AND SUBSET
OR AREAUnit K,
Sec. 29, T24N, R8W8. COUNTY OR
PARISH

San Juan

9. STATE

NM

10. TYPE OF WELL:

OIL

WELL ☐

GAS

WELL ☒

WATER

WELL ☐

OTHER

WELL ☐

11. TYPE OF COMPLETION:

NEW

WELL ☒

WORK

OVER ☐

REPAIR

WELL ☐

PLUG

BACK ☐

PART

REPAIR ☐

12. NAME OF OPERATOR

Dugan Production Corp.

13. ADDRESS AND TELEPHONE NO.

P.O. Box 420, Farmington, NM 87499

505-325-1821

14. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1555' FSL & 1850' FWL (NE/4 SW/4)

At top prod. interval reported below

At total depth

15. PERMIT NO.

DATE ISSUED

16. DATE SPUDDED

5-3-95

17. DATE T.D. REACHED

5-10-95

18. DATE COMPL. (Ready to prod.)

5-31-95

19. ELEVATIONS (DP, BBL, RT, OR, ETC.)*

6972' GL est.

20. SLEV. CASINGHEAD

6972'

21. TOTAL DEPTH, MD & TVD

1930'

22. PLUG BACK T.D., MD & TVD

1876'

23. IF MULTIPLE COMPL.,
HOW MANY?24. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

T.D.

25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (NE/4 SW/4)

1822-1833' (Fruitland Coal)

26. WAS DIRECTIONAL
SUSPENS MADE

27. TYPE ELECTRIC AND OTHER LOGS R/T

Cased Hole Compensated Neutron W/GR-CCL

28. 24 H WELL CORRECTION

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	122'	9-1/8"	59 cf (50 sx class "B" neat w/1/4# celloflake/sk).	2% CaCl ₂
4 1/2"	11.6#	1929'	6-1/4"	333 cf (125 sx 2% lodense)	
w/1/4# celloflake & 65 sx class "B" neat w/1/4# celloflake/sk).					

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	1794'	

31. PREPARATION RECORD (Interval, size and number)

1822-1833' with 4 JSPF (total of 44 holes
0.45" diameter shots).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1822-1833'	500 gals 15% HCL
	30,000 gals foam
	7,000 lbs 40-70 sand
	34,500 lbs 16-30 sand

33. PRODUCTION

DATE FIRST PRODUCTION 7-5-95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 7-5-95	HOURS TESTED 3	CHOKER SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL ---	GAS—MCF. 22.25	WATER—BBL ---	GAS-OIL RATIO ---
FLOW, TUBING PRESS. 1 psi	CASING PRESSURE 435 psi SI	CALCULATED 24-HOUR RATE →	OIL—BBL ---	GAS—MCF. 178	WATER—BBL ---	OIL GRAVITY-API (CORR.) ---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test - to be sold.

TEST WITNESSED BY

Hall

35. LIST OF ATTACHMENTS

BHP = 467 psi

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

John Alexander

TITLE

Operations Manager

DATE

7/25/95

JUL 27 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or omissions as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
FARMINGTON DISTRICT OFFICE
BY *[Signature]*