(This space for Federal or State office

Approved by Cooditions of approval, if any

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECE	IVED
	3.0

PORM APPROVED lget Bureau No. 1004-0135 Expires: March 31, 893

5. Lease Designation and Serial No. 6. If Indian, Allottee or Tribe Name

NM-54980

SUNDRY NOTICES AND	HEPUNIS (NW METTO	DOE DY A.
SUNDRY NOTICES AND form for proposals to drill or	to deepen or	reentry to a di	Merent reservoir

Do not use this f Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE	W. P. T. B Oak & CA, Afreches Designation
I. Type of Well Oil Well Well Other 2. Name of Operator	8. Well Name and No. Buddha Temple #90
Dugan Production Corp.	9. API Well No.
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
790' FNL & 790' FEL (Unit A) $_{\rm NE}/_{\rm 4}$ NE/4 Sec. 30, T24N, R8W	II. County or Parish, State San Juan, New Mexico
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF AC	TION
 Notice of Intent	Abandonment Recompletion Plugging Back Cosing Repair	Change of Plans New Construction Non-Routine Practuring Water Shut-Off
Final Abandonment Notice	Altering Cooling Other Amended C-102	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recomplation Report and Leg form.)

Attached please find an amended plat (NMOCD Form C-102) for the subject well.

APR 2 8 1995

ACCEPTED FOR RECORD

APR 24 1995

FARMINGTON DISTRICT OFFICE OBL COM. DIN. D1011.3 4/25/95 Vice-President

Table 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictious or fraudulent statements or representations as to any matter within its jurisdiction.

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated degree subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.)*

Hold C-104 Por CH

District I PO Box 1988, Hobbs, NM 88241-1986 PO Drawer DD, Artesla, NM 88211-6719 District III 1000 Rio Bruzos Rd., Aztec, NM 87410 District IV

PO Box 2008, Santa Fe, NM 87504-2008

State of New Mexico Energy, Minerals & Natural Resources Department RECEIVED

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION PO Box 2088 55 APR 25 PM 3: 55 Santa Fe, NM 87504-2088

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

070 FARMINGTON, 1811 X AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Numb	17		1 Pool Cod	le		' Pool N	ame			
		'	71629	E	Basin Fruitla	and Coal				
Code				5 Property	Name			* Well Number		
	Buddh	na Templ	е				-	90		
No.				¹ Operator	Name			' Élevation		
	Dugar	Produc	tion Corp	oration			6743' Estimate			
				10 Surface	Location		<u></u>			
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Fast/West E	ine County		
30	24N	8 W		790	North	790	East	San Juan		
		11 Bot	tom Hol	e Location I	f Different Fr	om Surface	<u> </u>			
Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	Fast/West E	ine County		
laiol ⁽¹⁾			1	order Na.						
		:								
	Section 30	Section Township 30 24N Section Township 13 Joint or Infill 14 C	Buddha Temp1 No. Dugan Produc Section Township Range 30 24N 8W It Bot Section Township Range section Township Range will be	Tode Buddha Temple No. Dugan Production Corp Section Township Range Lot Idn 30 24N 8W Il Bottom Hole Section Township Range Lot Idn	Tode Buddha Temple Coperation	Tode Section Township Range Lot Idn Feet from the North/South line	Toda Basin Fruitland Coal Township Range Lot Idn Feet from the North/South line Feet from the 11 Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the 13 Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the 13 Joint or Infill Consolidation Code 14 Order No.	Basin Fruitland Coal Toperator Name Buddha Temple Section Township Range Lot Idn Feet from the North/South line Feet from the Rast It Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East/West in the Will be the North/South line Feet from the East/West in the Will be the North/South line Feet from the East/West in the Will be the North/South line Feet from the Will be the North/S		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

		DARD UNIT HAS B	EEN APPROVED BY	THE DIVISION
Dugan Prod NM 54981		Dugan Prod. NM 54980	790'	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complige to the best of my knowledge and belief Signature Sherman E. Dugan Printed Name Vice-President Title 4-25-95 Date
·	Section	DEGEN ME 231 ONL COMP DOMES	195 U	18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. December 19 milifility Date of Survey 18 ENHO Signature analysis of ENHO Certificate Number 5979

(July 1992)	BLM 1 Fil	10	NITE	D STA	IES	-			ATE.		BNO. 1004-01.	
	DEPAR	RTME	ENT (OF TH	IE IN	ITÉRIO	R	al run	other in-		E: February 28,	
				AND MAN			CEIVED	lever	ne side) *	NM-5498		******
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	OMPLETIO	N OR						LO	3 •			
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TYPE OF CO									j			
WRI.L.	OVER L	KKP.	BYCK		iva.	0000	ALC: CA	1	4		LEASE NAME	•
. HAME OF OPER								,	``		Temple #	90
Dugan Prod	duction Co	rp.								API WELL		
	420, Farmi		NTC#	97499		05-325-	1021		_	30 045	29239	
LOCATION OF W									'		Fruitland	
At surface	790' FNL					-	., cmc=14) -				L M. OR SLOCK	
A4 400 0004 4			Limi	(141) 4	2432/ -2/	'				OR AREA	-, -, 0- 0000	
at top prog. 12	iterval reported	DC10W								Unit A	,	
At total depth										Sec. 30), T24N,	R8W
				14. Pt	BMIT NO		DATE ISSU	80	1	2. COUNTY O	e 18. s	TATE
										San Jua		NM
DATE SPUDDED	16. DATE 7.0.		17. PA	TE COMPL.	(Ready)	(e pred.) 15	B. ELEVATIO	-			19. BLEV. CAS	
5-11-95	5-18-9		<u> </u>	5-31				G PROPERTY OF	L (est		6743	
•	21. 7	US, BACK	T.D., 100 (27	HOM P	的包含	15 17	PETP	440 BY	LOTARY TOOL	4 CABU	TOOLS
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TTPE BLECTRIC	AND OTHER LOCA	RUM				DIL C	ONG	1	\	<u>-</u>	1 27. WAS WELL	COLED
						111111111111111111111111111111111111111	トペプ におごしご			1		
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	le Compens	ated 1			R-CCL		OMI. 3				no	
				ING RECO	R-CCL		NATE OF	(1)	ENT. CENERT	TING RECORD		PULLED
			CAS	ING RECO	R-CCL ORD (Re)	port all string	151 3 • ** ta **	ll) Of CEM		ring record	AMOUNT	PULLED
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CASING SIZE/GRADE 7" 45"	23#	/51.	CAS DEPTH 8 120 1744	ING RECO ET (MD))' 1'	R-CCL PRD (Re) 9-1 6-1	port all string	129 cu 317 cu	n) or cem 1.ft 1.ft	. class	s"B"neat		
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7" 4½" w/¼# cel	23# 11.6# loflake/sk	./FT. & 60	DEPTH 3 120 1744 SX CI	ST (ND) 1 1 Lass "F	R-CCL PRD (Res 9-1 6-1 " W/2	port all string of the asset /8" /4" 4# cello	129 cu 317 cu 1ake/s	1.ft 1.ft 1.ft	. class	s"B"neat	AMOUNT lodense	
ASING SIZE/GRADE 7" 45"	23# 11.6#	./FT. & 60	120 1744 SX C	TING RECO	R-CCL PRD (Res 9-1 6-1 " W/2	port all string. 1.8 aug. /8"	129 cu 317 cu 1ake/s	n) or cam u.ft u.ft sk).	Class (120	S"B"neat SX 2% ING RECOI	AMOUNT lodense	
7" 4½" w/¼# cel	23# 11.6# loflake/sk	./FT. & 60	DEPTH 3 120 1744 SX CI	ST (ND) 1 1 Lass "F	R-CCL PRD (Res 9-1 6-1 " W/2	port all string of the asset /8" /4" 4# cello	129 cu 317 cu 1ake/s	n) or cam u.ft u.ft sk).	Class (120	s"B"neat	AMOUNT lodense	
ASING MZE/GRADE 7" 4½" W/¼# cel	23# 11.6# loflake/sk	LINER	120 1744 SX CI	ST (ND) 1 1 Lass "F	R-CCL PRD (Res 9-1 6-1 " W/2	port all string its size /8" /4" i# cello	129 cu 317 cu 1ake/s	(t) OF CEM 1. ft 1. ft 1. ft 5k).	TUB DEPT	S"B"neat SX 2% ING RECOI	AMOUNT 	097 (KB)
FREFORATION BE	23# 11.6# loflake/sk	LINER SOTTO	TASE 120 1744 SX C. RECORE (MD)	ING RECO	R-CCL RD (Re) HO 9-1 6-1 " W/> EMENT*	port all string LE RIER L/8" L/4" L# Cello SCREEN (M	129 cu 317 cu 1ake/s 30.	entrological state of the second state of the	Class . (120	S"B"neat SX 2% ING RECOI TH ART (NO BO'	AMOUNT	C. (KB)
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7" 4½" w/¼# cel PERPORATION RE	23# 11.6# loflake/sk tor (MD)	LINER SOTTO	TASE 120 1744 SX C. RECORE (MD)	ING RECO	R-CCL RD (Re) HO 9-1 6-1 " W/> EMENT*	pert all string	129 cu 317 cu 1ake/s 1 aci ta wei 317 cu 1ake/s 1 aci ta wei 317 cu 1 aci ta wei	elle BILE	TUB TUB 158 FRACTURE AMOUR 500 c 30,000 7,000	S"B"neat SX 2% ING RECOI FR SST (NO BO' E CEMENT T AND KIND gals 159 gals fo 1bs 40	AMOUNT Lodense RD PACEER SQUEEZE ET W MATERIAL B HCL Dam /70 sand	G. (KB)
7" 4½" w/¼# cel: **** **** **** **** **** **** ****	23# 11.6# loflake/sk top (MB) with 4 3 ameter sho	LINER SOTTO	TASE 120 1744 SX C. RECORE (MD)	ING RECO	R-CCL RD (Re) 9-1 6-1 " W/2	pert all string	129 cu 317 cu 1ake/s 1 aci ta wei 317 cu 1ake/s 1 aci ta wei 317 cu 1 aci ta wei	elle BILE	TUB TUB 158 FRACTURE AMOUR 500 c 30,000 7,000	S"B"neat SX 2% ING RECOI FR SST (NO BO' E CEMENT T AND KIND gals 159 gals fo 1bs 40	AMOUNT Lodense RD) PACEER SQUEEZE FT W MATERIAL B HCL DORM	C. (KB)
7" 4½" W/¼# cel. PERPORATION REC 1614–1625 (0.45" dia	23# 11.6# loflake/sk top (MB) with 4 Sameter sho	LINER SOTTO	120 1744 SX Cl RECORD (MD)	SING RECO	R-CCL RD (Re) HO 9-1 6-1 " W/2	port all string A A SCREEN (M SCREEN (M SCREEN (M 1614-	129 cu 317 cu 1ake/s 14 ACID. 8 REEVAL (MB	a.ft 1.ft 1.ft 1.ft 1.ft 1.ft 1.ft 1.ft 1	TUB TUB 158 FRACTURE AMOUN 500 9 30,000 7,000 41,600	ING RECOIPER SET (MD 80' E. CEMENT TAND KIND Gals 15' gals for 1bs 40, 1bs 16,	AMOUNT Lodense RD PACEER SQUEEZE ET W MATERIAL B HCL Dam /70 sand	C.
7" 4½" W/¼# cel. PERPORATION REC 1614-1625 (0.45" dia PIRET PRODUCT 6-7-95	23# 11.6# loflake/sk top (ND) coap (Faterpal, a) with 4 coameter sho	LINER SOTTO	120 1744 SX Cl RECORD (MD)	ING RECOST (MD) 1' 4' Lass "E ACKE CE 44 hol	R-CCL RD (Re) HO 9-1 6-1 " W/2	port all string A A A Cello SCREEN (M SCREEN (M SCREEN (M DEFTER INT 1614-	129 cu 317 cu 1ake/s 14 ACID. 8 REEVAL (MB	a.ft 1.ft 1.ft 1.ft 1.ft 1.ft 1.ft 1.ft 1	TUB TUB 158 FRACTURE AMOUN 500 9 30,000 7,000 41,600	ING RECOIPER SET (MD 80' E. CEMENT TAND KIND Gals 15' gals for 1bs 40, 1bs 16,	AMOUNT Lodense - RD PACKER SQUEEZE ET MATERIAL HCL Dam /70 sand /30 sand	C. Vend
7" 45" W/4# cel. *** *** *** *** *** *** ***	WEIGHT, LE 23# 11.6# loflake/sk TOP (MD) COAD (Fairred, of the short	LINER SOTTO	TASE 120 1744 SX CI RECORD (MD) AURISTO (CETROD (CETR	SING RECOST (MD) 1' 4' Lass "E SACKE CE 44 hol	R-CCL RD (Rej Ho 9-1 6-1 " W/> EMENT*	port all string A A A Cello SCREEN (M SCREEN (M SCREEN (M DEFTER INT 1614-	129 cu 317 cu 128/s 148/s 317 cu 148/s 30. 0) 12 ACID. 8 1625'	HOT.	TUB 158 FRACTURE ANOUN 500 C 30,000 7,000 41,600	ING RECOIPER SET (MD 80' E. CEMENT TAND KIND Gals 15' gals for 1bs 40, 1bs 16,	AMOUNT Lodense - RD PACKER SQUEEZE ET MATERIAL HCL Dam /70 sand /30 sand	C. Vess
7" 4½" W/¼# cel. ### cel. ### cel. ### cel. ### cel. ### cel. #### cel. ###################################	WEIGHT, LE 23# 11.6# loflake/sk TOP (MD) COAD (Interval. of the coad) With 4 5 cameter shows the coad of the	LINER SOTTON	TASE 120 1744 SX C. RECORE (MD) TOTAL (MD) TOTAL (MD)	SING RECOST (MD) 1' 4' Lass "E SACKE CE 44 hol	R-CCL RD (Rep HO 9-1 6-1 W/3 EMENT*	Dept all string	a set to wei 129 cu 317 cu 124 cu 30. 0) 13 cu 1	a.ft i.ft sk). BISS WHOT.	TUB 158 FRACTURE ANOUN 500 C 30,000 7,000 41,600	ING RECOIDER SET (NO BO' L. CEMENT T AND KIND Gals 15' Gals follow 40, 10s 16, 10s 1	AMOUNT I odense - RD PACKER SQUEEZE ET W MATERIAL B HCL Dam /70 sand /30 sand FATUS (Freduction) SI	C.
7" 4½" w/¼# cel. ### cel. ### cel. ### cel. #### cel. #### cel. ###################################	WEIGHT, LE 23# 11.6# loflake/sk tor (MD) coap (Merrel, Marketer shows that the shows the shows that the shows the shows that the shows that the shows the shows that the shows t	LINER SOTTO	TASE 120 1744 SX CI RECORD (MD) AURISTO (CETROD (CETR	ING RECO	PROID HERE	BCEER (M SCEER INT 1614 1614 DUCTION	a set to wei 129 cu 317 cu 124 cu 30. so. so. so. so. so. so. so. so. so. so	SHOT.	TUB 158 FRACTURE ANOUN 500 C 30,000 7,000 41,600	ING RECOIDER SET (NO BO' L. CEMENT T AND KIND Gals 15' Gals follow 40, 10s 16, 10s 1	AMOUNT Lodense - RD PACKER SQUEEZE ET MATERIAL HCL Dam /70 sand /30 sand FATUS (Product)	C.
7" 4½" W/¼# cel. *** *** *** *** *** *** ***	WEIGHT, LE 23# 11.6# loflake/sk TOP (MD) COAD (Interval. of the coad) With 4 Coameter shows the coad of the	LINER SOTTON SUCTION N CHG 3/ RE CAL 24-1	TASE 120 1744 SX CI RECORD (MD) RECORD (MD) RETHOD (Flowing SIZE /4" COLATED ROUB RATE	Flowing, go	PROID HERE	Dept all string	a set to wei 129 cu 317 cu 124 cu 30. 0) 13 cu 1	SHOT.	TUB DEFT 158 TUB 158 158 AMOUNT 500 G 30,000 7,000 41,600	ING RECOIDER SET (MD BO' E. CEMENT T AND KIND Cals 150 Gals fc Lbs 40 Lbs 16 WELL S ATER—ODL	AMOUNT Lodense - RD PACKER SQUEEZE ET WATERIAL HCL Dam /70 sand /30 sand FATUS (Product SI GAS-OIL B.	C.
### Cel: #### Cel: #### Cel: ###################################	TOP (MD) CORD (MICROS), With 4 Cameter shows a case of the case of th	LINER LINER SOTTO SPF, ots). CHO ARE CAL T fuel, ver	TAS DEFTH 8 12(1744 SX C] RECORE M (MD) AURISON TOTAL FETHOD (FLOWITED ROULATED ROULATED Roted, etc.)	SING RECO	PROID HERE	Dept all string	a set to wei 129 cu 317 cu 124 cu 30. so. so. so. so. so. so. so. so. so. so	SHOT.	TUB 158 FRACTURE ANOUN 500 7,000 41.600	ING RECOIPE AFT (NO RECOIPE AFT (NO RECOIPE AFT (NO RECOIPE AND KIND GALS 15° GALS 16° Lbs 40° Lbs 16° AVER - BBL.	AMOUNT Lodense - RD PACKER SQUEEZE ET MATERIAL HCL Dam /70 sand /30 sand FATUS (Product B) GAS-OIL E. ML GEAVITI-API	C. DEST (ND) C. DEST (ND)
PIRET PRODUCT 6-7-95 FOR THE PRODUCT 6-7-95 Vented dur	WEIGHT, LE 23# 11.6# loflake/sk TOP (MD) COAD (Jateryal, I) With 4 3 ameter sho	LINER LINER SOTTO SPF, ots). CHO ARE CAL T fuel, ver	TAS DEFTH 8 12(1744 SX C] RECORE M (MD) AURISON TOTAL FETHOD (FLOWITED ROULATED ROULATED Roted, etc.)	SING RECO	PROID HERE	Dept all string	a set to wei 129 cu 317 cu 124 cu 30. so. so. so. so. so. so. so. so. so. so	SHOT.	TUB 158 FRACTURE ANOUN 500 7,000 41.600	ING RECOIPE AFT (NO RECOIPE AFT (NO RECOIPE AFT (NO RECOIPE AND KIND GALS 15° GALS 16° Lbs 40° Lbs 16° AVER - BBL.	AMOUNT Lodense - RD PACKER SQUEEZE ET MATERIAL HCL Dam /70 sand /30 sand FATUS (Product B) GAS-OIL E. ML GEAVITI-API	G. TORRED TO
PIRAT PRODUCT 6-7-95 6-7-95 Vented dur List of attacks	WENNY, LE 23# 11.6# loflake/sk TOP (ND) CORD (Interval. of the second seco	LINER SOTTON SUCTION B CHE 3/ RE CAL 24- - to :	TAS DEFTH 8 12(1744 SX C) RECORE (MD) TOTAL	Flowing, gold.	PROIDE HISTORY	Direction of the series of the	129 CU 317 CU 128/s 128/s 129 CU 317 CU 1ake/s 1625' ACID. 8 1625'	SIZE	TUB	S"B"nead SX 2% ING RECOI FR SET (NO BO' L CEMENT T AND KIND Gals 15: Gals fc 1bs 40, 1bs 16. VELL S SANGER BY WITNESS BY WITNESS BY WITNESS	AMOUNT I odense - RD PACKER SQUEEZE ET W MATERIAL B HCL Dam /70 sand /30 sand FATUS (Freduction) SI GAS-OIL E.	C. DEST (ND) C. DEST (ND)
PREPORATION DE 1614-1625 (0.45" dia 1614-1625 (0.45	WENNY, LE 23# 11.6# loflake/sk TOP (ND) CORD (Interval. of the second seco	LINER SOTTON SUCTION B CHE 3/ RE CAL 24- - to :	TAS DEFTH 8 12(1744 SX C) RECORE (MD) TOTAL	Flowing, gold.	PROIDE HISTORY	Direction of the series of the	129 CU 317 CU 128/s 128/s 129 CU 317 CU 1ake/s 1625' ACID. 8 1625'	SIZE	TUB	S"B"nead SX 2% ING RECOI FR SET (NO BO' L CEMENT T AND KIND Gals 15: Gals fc 1bs 40, 1bs 16. VELL S SANGER BY WITNESS BY WITNESS BY WITNESS	AMOUNT I odense - RD PACKER SQUEEZE ET W MATERIAL B HCL Dam /70 sand /30 sand FATUS (Freduction) SI GAS-OIL E.	G. OGED OGED OGED (COSE.)
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PERFORATION OF A Vented dur List of attacks ASUMG MZE/GRADE 7" 4½" W/½# cel: *** *** *** *** *** *** *** *** ***	WENNY, LE 23# 11.6# loflake/sk TOP (ND) CORD (Interval. of the second seco	LINER SOTTON SUCTION B CHE 3/ RE CAL 24- - to :	TAS DEFTH 8 12(1744 SX C) RECORE (MD) TOTAL	Flowing, gold.	PROIDE HISTORY PROIDE HISTORY PROIDE HISTORY IN FOR PERIODE ILL COMPA	SCREEN (M	129 CU 317 CU 128/s 128/s 129 CU 317 CU 1ake/s 1625' ACID. 8 1625'	II) OF CEM 1. ft 1. ft 1. ft 2. ft 1. ft 1	TUB	ING RECOIDED AND KIND BOLL STAND KIND BOLL STA	AMOUNT I odense - RD PACKER SQUEEZE ET W MATERIAL B HCL Dam /70 sand /30 sand FATUS (Freduction) SI GAS-OIL E.	ast (MD) a c resp mut-in (CORR.)

Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TOP BOTTOM DEEDPTION, CONTENTS, EYC. SAME TOP TO	drill-stem, tests, increases):	luding depth in	terval tested, cushio	ordered. Or FOROUS CONES: (Snew att important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	36. GEOL	GEOLOGIC MARKERS	
Ojo Alamo 903' Kirtland 1026' Fruitland 1294' Pictured Cliffs 1633'	PORHATION	108	MOTTOM	DESCRIPTION, CONTENTS, ETC.	N A A	77	9
Ojo Alamo Rirtland Fruitland 1026' Pictured Cliffs 1633'						MEAS, DEPTH	TRUE
Riritland 1026' Prictured Cliffs 1633' 1633'					Ojo Alamo	903'	
Pictured Cliffs 1633'					Kirtland Fruitland	1026' 1294'	
					Pictured Cliffs	1633'	
							
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	42-24						

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District 1 4 NMOCD 1 File FO Box 1900, Hebbs, NM 38241-1900 District II

Previous Operator Signature

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

Title

Date

PO Drawer DD	, Artesia, Ni	4 88211-071	• 0	IL CON			DIVIS	ION	Subr	nit to App	propri	ate District Office
District III 1800 Rio Brazo District IV	Ré., Aziec,	NM 87410		Santa	PO Box Fe, NM		-2088				AM	5 Copies ENDED REPORT
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6-1/4	11		<u> </u>	ž ¹¹		1	744'			317 cu.	.ft.	(180 sx)
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Printed name:	V		lexano	(cg	,	Title:		SUP	ERVISOR		CT	#3
John Tide: Opera	Alexand tions M			<u> </u>		Approval	Date:			 		· · · · · · · · · · · · · · · · · · ·
Date	4-95			05) 325-	-1821				JUL 2	1995		
" If this is a cl	ange of oper	rator fill in t	the OGRID num			ous operati	or					

Printed Name



dugan production corp.

August 11, 1995

DEGEIVED N AUG 1 4 1995

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410 OIL COM. DIV.

Attn: Dorothy

Re: Dugan Production Corp.

Buddha Temple #90

Unit A, Section 30, T24N, R8W San Juan County, New Mexico

Dear Dorothy,

Attached please find a plat for the subject well reflecting the Communitization Agreement as follows:

Contract No.: Com. Agr. NM NM 94042

<u>Approved:</u> 7/27/95

Effective: 6/1/95

Sincerely,

Cheri Gunn

cg

District I PO Box 1980, Hobbs, NM 88241-1988 District II PO Drawer DD, Artesia, NM 88231-0719 District III 1808 Rio Brazos Rd., Astec, NM 87410 District IV

PO Box 2008, Santa Fc, NM 87504-2002

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994

Instructions on back
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

MENDED REPORT

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⁴ Property	Codo	 -			1029		Basin Fruitla	and Coal			
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D DTU T LITA	
Form 3160-5 (June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RECEIVED	PORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 893 5. Lesse Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoirs Use "APPLICATION FOR PERMIT—" for such proposals	NM-54980 6. If Indian, Allotter or Tribe Name
SUBMIT IN TRIPLICATE UTU ITAMINGTON, MIT	7. If Unit or CA, Apreement Designation
1. Type of Well Oil Cas Well Other 2. Name of Operator Dugan Production Corp.	8. Well Name and No. Buddha Temple #90
3. Address and Telephone No.	9. API Well No. 30 045 29239
P.O. Box 420, Farmington, NM 87499 (505) 325-1821 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 790' FEL (Unit A) NE/4 NE/4 Sec. 30, T24N, R8W	10. Field and Pool, or Exploratory Area Basin Fruitland Coal 11. County or Parish, State San Juan, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Insent SEP - 5 1995 Plagging Back Casing Repair Pinal Abandonment Notice DISTO S Abandonment Abandonment Recompletion Casing Repair Casing Repair Cather Exemption to Pit Netting	Change of Mans New Construction Non-Routine Procturing Water Shat-Off Conversion to Enjection Dispose Water (Note: Report results of mobiliple completion on Well Completion or Recomplation Report and Lag form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a give subsurface locations and measured and true vertical depths for all markers and assess pertinent to this work.)* As directed in BLM memo dated 12-28-92, request exemple netting requirements for the pit associated with the NMOCD Form C-134 is attached.	mntion to the

Note: This is a temporary reserve pit. Permanent pit to be installed at later date.

14. I hereby certify that the foregoing is true and correct Signed	Tide	Production Superintendent	Date	8/14/95
(This space for Federal or State office use)				
Approved by	Tide		Date	