

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
BLMFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 19935. Lease Designation and Serial No.  
NM-54980

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Buddha Temple #90

9. API Well No.

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 790' FEL (Unit A) NE/4 NE/4  
Sec. 30, T24N, R8W

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Amended C-102	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached please find an amended plat (NMOCD Form C-102) for the subject well.

RECEIVED  
APR 28 1995

ACCEPTED FOR RECORD

APR 24 1995

OIL CON. DIV.  
DIST. 3

FARMINGTON DISTRICT OFFICE

BY

14. I hereby certify that the foregoing is true and correct

Signed

Title Vice-President

Date 4/25/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

District I  
PO Box 1988, Hobbs, NM 88241-1988  
District II  
PO Drawer DD, Artesia, NM 88211-8719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088  
Santa Fe, NM 87504-2088

RECEIVED  
BLM

55 APR 25 PM 3:45

070 FARMINGTON, NM ☒ AMENDED REPORT

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 71629		3 Pool Name Basin Fruitland Coal		
4 Property Code 003609		5 Property Name Buddha Temple			6 Well Number 90	
7 OGRID No. 006515		8 Operator Name Dugan Production Corporation			9 Elevation 6743' Estimated	

10 Surface Location


UL or lot no. A	Section 30	Township 24N	Range 8W	Lot Idn	Feet from the 790	North/South line North	Feet from the 790	East/West line East	County San Juan
--------------------	---------------	-----------------	-------------	---------	----------------------	---------------------------	----------------------	------------------------	--------------------

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

12 Dedicated Acres 320.57	13 Joint or Infill	14 Consolidation Code will be communitized	15 Order No.
------------------------------	--------------------	--	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 Dugan Prod. NM 54981		Dugan Prod. NM 54980		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature Sherman E. Dugan Printed Name Vice-President Title 4-25-95 Date	
Section 30		790' 790'			
		RECEIVED APR 25 1995		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. December 19, 1994 Date of Survey Signature and Seal of Surveyor EDGAR L. RISENHOOVER NEW MEXICO 5979 PROFESSIONAL SURVEYOR Certificate Number 5979	
		OIL CON. DIV. OIL 3			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	55 JUN -9 PM 2:33	
2. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	REPAIR <input type="checkbox"/>	FLUE BACK <input type="checkbox"/>	DIFF. CENVR. <input type="checkbox"/>
3. NAME OF OPERATOR Dugan Production Corp.						
4. ADDRESS AND TELEPHONE NO. P.O. Box 420, Farmington, NM 87499 505-325-1821						
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL & 790' FEL (NE/4 NE/4) At top prod. interval reported below At total depth						
14. PERMIT NO.				DATE ISSUED		
15. DATE SPOOLED				16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)
5-11-95				5-18-95		5-31-95
18. ELEVATIONS (DV, RKB, RT, GE, ETC.)*				6743' GL (est)		
19. SLEV. CASINGHEAD				6743'		
20. TOTAL DEPTH, MD & TVD				21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE T.D.'S, LIST INTERVALS
1750'				1646'		HOW
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME				24. WAS DIRECTIONAL SURVEY MADE		25. WAS WELL CORED
1614-1625' (Fruitland Coal)				no		no
26. TYPE ELECTRIC AND OTHER LOGS RUN Cased Hole Compensated Neutron w/GR-CCL				27. WAS WELL CORED		no
28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
7"	23#	120'	9-1/8"	129 cu.ft. class "B" neat	---	
4 1/2"	11.6#	1744'	6-1/4"	317 cu.ft. (120 sx 2 1/2 lodense	---	
w/1/4# celloflake/sk & 60	sx class "B"	w/1/4# celloflake/sk).				
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)		
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
1 1/2"	1580'					
31. PREPARATION RECORD (Interval, size and number)						
1614-1625' with 4 JSPF, total 44 holes (0.45" diameter shots).						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
1614-1625'		500 gals 15% HCL				
		30,000 gals foam				
		7,000 lbs 40/70 sand				
		41,600 lbs 16/30 sand				
33. PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)	
6-7-95		flowing			shut-in	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.
6-7-95	3	3/4"	→	---	25	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
3 psi	460 SI	→	---	202	---	---
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						
Vented during test - to be sold.						
35. LIST OF ATTACHMENTS						
BHP = 491 psi						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.						

ACCEPTED FOR RECORD

SIGNED John Alexander TITLE Operations ManagerJUN 12 1995  
DATE 6/8/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### 38. GEOLOGIC MARKERS

# THE NATIONAL DONATION SERVICE

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Dugan Production Corp. P.O. Box 420 Farmington, NM 87499		OGRID Number 006515
		Reason for Filing Code NW
API Number 30 - 0 45-29239	Pool Name Basin Fruitland Coal	Pool Code 71629
Property Code 003609	Property Name Buddha Temple	Well Number 90

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	30	24N	8W		790	North	790	East	San Juan

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lac Code F	Producing Method Code F	Gas Connection Date 6-15-95	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
006515	Dugan Production Corp. PO Box 420 Farmington, NM	2815466	G	
				RECEIVED JUN 14 1995
				OIL CON. DIV. DIST. 3

IV. Produced Water

POD 2815467	POD ULSTR Location and Description
----------------	------------------------------------

V. Well Completion Data

Spud Date 5-11-95	Ready Date 5-31-95	TD 1750'	PBTD 1646'	Perforations 1614-1625'
Hole Size 9-1/8"	Casing & Tubing Size 7"	Depth Set 120'	Sacks Cement 129 cu.ft. (110 sx)	
	4 1/2"	1744'	317 cu.ft. (180 sx)	
	1 1/4"	1580'		

VI. Well Test Data

Date New Oil ---	Gas Delivery Date 6-15-95	Test Date 6-7-95	Test Length 3 hrs.	Tbg. Pressure 3 psi (Fl)	Cog. Pressure 460 psi (SI)
Choke Size 3/4"	Oil ---	Water ---	Gas Test - 25 MCF Daily - 202 MCF	AOB 226	Test Method back pressure

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: John Alexander (cg)

Printed name: John Alexander

Title: Operations Manager

Date: 6-14-95

Phone: (505) 325-1821

OIL CONSERVATION DIVISION

Approved by:

Title: SUPERVISOR DISTRICT #3

Approval Date:

JUL 27 1995

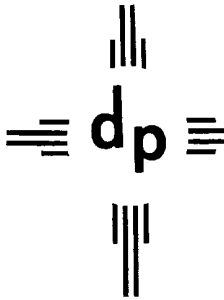
If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date



dugan production corp.

August 11, 1995

RECEIVED  
AUG 14 1995

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, NM 87410

OIL CON. DIV.  
DIST. 3

Attn: Dorothy

Re: Dugan Production Corp.  
Buddha Temple #90  
Unit A, Section 30, T24N, R8W  
San Juan County, New Mexico

Dear Dorothy,

Attached please find a plat for the subject well  
reflecting the Communitization Agreement as follows:

Contract No.: Com. Agr. NM NM 94042

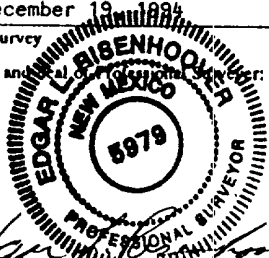
Approved: 7/27/95

Effective: 6/1/95

Sincerely,

Cheri Gunn

cg

16		17 OPERATOR CERTIFICATION	
Dugan Prod. NM 54981		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief	
		Signature <u>Sherman E. Dugan</u>	
		Printed Name <u>Sherman E. Dugan</u>	
		Title <u>Vice-President</u>	
		Date <u>8-11-95</u>	
Section 30		18 SURVEYOR CERTIFICATION	
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
		Date of Survey <u>December 19, 1994</u>	
		Signature and Seal of Surveyor	
RECEIVED AUG 14 1995 OIL CON. DIV. DIST. 3			
		Certificate Number <u>5979</u>	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-54980

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Buddha Temple #90

9. API Well No.

30 045 29239

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

SEP 15 1995  
670 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 790' FEL (Unit A) NE/4 NE/4  
Sec. 30, T24N, R8W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☒ Altering Casing

☒ Other Exemption to Pit  
Netting

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As directed in BLM memo dated 12-28-92, request exemption to the netting requirements for the pit associated with the subject well.

NMOCD Form C-134 is attached.

Note: This is a temporary reserve pit. Permanent pit to be installed at later date.

14. I hereby certify that the foregoing is true and correct

Signed Tom Blair

Title Production Superintendent

Date 8/14/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side