

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1997

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

95 AUG 21 PM 1:42

WFO FARMINGTON, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Dugan Production Corp.

3. Address and Telephone No.
P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2240' FNL & 543' FEL (Unit H) SE/4 NE/4
Sec. 28, T24N, R8W

5. Lease Designation and Serial No.

SF 078868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sapp #2

9. API Well No.

30 045 29243

10. Field and Pool, or Exploratory Area

Lybrook Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD, casing & cement

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 5450' reached on 8/16/95. Circulate and conditioned hole. TOH and ran IES & CDL logs by Schlumberger. TIH. Conditioned mud, laid down drill pipe. TIH with 122 jts. 4 1/2" 10.5# J-55 casing landed @ 5450', float collar @ 5405', DV @ 4370'. Pump 10 bbls water & 10 mud flush. Cement 1st stage w/220 sx 50/50/2 with 1/4# celloflake/sk (total slurry 1st stage = 275 cu.ft.). Displace with 16 bbls water & 70 mud. Cement pressure 600#. Plug down @ 0430 hrs 8/17/95. 1000 psi. Opened stage tool. Circulate 3 hours. Cement 2nd stage with 625 sx 65/35/12 with 1/4# celloflake/sx and tail with 185 sx 50/50/2 with 5/8# CF-14 FLA & 1/4# celloflake/sx (total slurry 2nd stage = 1612 cu.ft.). Total cement slurry both stages = 1887 cu.ft. Displace with 70 bbls water. Cement pressure 1100#. Plug down 0930 hrs 8/17/95. 2500#. Had good circulation throughout both stages. Circulate 19 bbls cement. Rig released @ 1130 hrs 8-17-95. Turbolizers @ 1254' & 1164'.

14. I hereby certify that the foregoing is true and correct

Signed Jim I. Jacobs
(This space for Federal or State Office use)

Title Vice-President

Date 8/18/95

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY