

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1050' FNL & 1520' FEL (NW/4 NE/4)  
Unit B, Sec. 31, T24N, R9W

5. Lease Designation and Serial No.

NM 4958

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

April Surprise #7

9. API Well No.

30 045 29293

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud, Casing & Cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in & rigged up Four Corners Drilling Rig #6. Spudded a 12 1/4" hole @ 11:00 AM 2-18-96. Drilled to 340'. Ran 8 jts. 8-5/8" OD, 24#, 8 Rd, ST&C casing (T.E. 318') set @ 330' RKB. Cemented with 200 sx class "B" + 2% CaCl<sub>2</sub> (total cement slurry = 236 cu.ft.). POB @ 4:00 PM. Circulated 7 bbls cement to surface.

Pressure tested casing & BOP to 600 psi for 30 minutes before drilling - held OK.

14. I hereby certify that the foregoing is true and correct

Signed

Title Vice-President

Date 2/19/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCG

FARMINGTON DISTRICT OFFICE  
BY 295

FEB 21 1996

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RECEIVED  
MAR 4 1996

OIL CON. DIV.  
DIST. 3

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Loggers TD=6072' reached on 2/26/96. Drillers TD=6078'. TIH with 135 jts. 4 1/2" 10.5# J-55 casing landed @ 6078', float collar @ 6032', DV @ 4055'. Cement 1st stage with 500 sx 50/50/2 with 1/4# flocele/sx. (635 cu.ft.) Displace with 30 bbls water & 66 mud. Cement pressure 900#. Plug down @ 0445 hrs 2/27/96. Float held. Opened stage tool and circulate 3 hrs. Cement 2nd stage with 600 sx 65/35/12 with 1/4# flocele/sk. Tail with 150 sx 50/50/2 with 1/4# flocele/sk (1517 cu.ft.). Total cement slurry both stages = 2152 cu.ft. Displace with 64 bbls water. Cement pressure 1150#. Plug down @ 0900 hrs 2/27/96. 2500# - OK. Turbolizers @ 720' & 585'. Had good circulation throughout both stages. Nipple down BOP, set slips & cut off casing. Rig released @ 1100 hrs 2/27/96.

14. I hereby certify that the foregoing is true and correct

Signed Jim L. Jacobs  
(This space for Federal or State office use)

Title Vice-President

Date 2/28/96

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

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FARMINGTON DISTRICT OFFICE  
BY [Signature]