

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29593
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V - 5292
7. Lease Name or Unit Agreement Name Juniper
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator THOMPSON ENGINEERING & PRODUCTION CORP.	
3. Address of Operator 7415 E. Main Farmington, New Mexico 87402	
4. Well Location Unit Letter M : 1310 Feet From The South Line and 1200 Feet From The West Line Section 16 Township 24N Range 10W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6764' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Stimulated the Basin Fruitland Coal according to the attached treatment report.

RECEIVED
JUN 11 1998
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE President DATE 6/8/98
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUN 11 1998
CONDITIONS OF APPROVAL, IF ANY:

Formation Fruitland Coa Stage No. 1 Date 6/3/98

Operator THOMPSON ENGINEERING & PROD. CORP. Lease and Well Juniper #1

Correlation Log Type GR/CCI From 1453' To 1000'

Temporary Bridge Plug Type None Set At _____

Perforations 1332' - 1348' Total of 64 holes
4 Per foot type (0.32")

Pad 7,500 gallons. Additives 20 #/1000 gal
Linear Gel, 70% Nitrogen, Surfactant, Biocide,
Enzyme Breaker

Water 6,642 gallons. Additives Same as above

Sand 16,821 lbs. Size 20/40 w/"Sand Wedge"

Flush Incl above gallons. Additives _____

Breakdown _____ psig

Ave. Treating Pressure 1800 psig

Max. Treating Pressure 3500 psig

Ave. Injecton Rate 20 BPM

Hydraulic Horsepower _____ HHP

Instantaneous SIP 3514 psig

5 Minute SIP 3124 psig

10 Minute SIP 3015 psig

15 Minute SIP 2900 psig

Ball Drops: None Balls at _____ gallons _____ psig
_____ Balls at _____ gallons _____ psig
_____ Balls at _____ gallons _____ psig

Remarks: Opened well to pit through a 1/4" choke.
Walsh ENGINEERING & PRODUCTION CORP