SUBMIT IN TRIPLICATE. (Other lastructions on reverse side)

1		TED STATES	(Other lasts reverse		FORM APPRO OMB NO. 1600 Expires: February	4-0136
,		T OF THE IN	1 1	f	5. LEASE DEGIGNATION A	ND SERLAL NO.
/		F LAND MANAGE			NM 97108	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN					6. IF INDIAN, ALLOTTEE O	E TRIES HAMB
1a. TTPE OF WORK	RILL 🖾	DEEPEN [93 JUN 19 1	기 1: 26	7. ONIT AGREEMENT NAM	18
b. TYPE OF WELL	948 🖼		SINGLE THE MULTI	PERION	S. FARM OR LEASE HAME, WELL I	
WELL WELL X OTHER 2. NAME OF OPERATOR OC65/5			SONS SONS			(.(1)
DUGAN PRODUCTION CORP.					Sanchez O'Brien #90	
3. ADDRESS AND TELEPHONEHO.					30.045 - 296	36
P.O. Box 420, Farmington, NM 87499					10. FIELD AND POOL CE WILDCAT 4/107	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					Basin Fruitland Coal	
1310' FSL & 790' FWL (SW/4 SW/4) At proposed prod. some					11. SEC., T., R., M., OR BLE AND SURVEY OR AREA	
					Unit M	
4 5155.905 19 41195	AND DIRECTION FROM NEA		P*104*	_		R9W
	. SW of Blanco				San Juan	NM
5. DISTANCE FROM PROP			6. NO. OF ACRES IN LEASE		ACRES ASSIGNED	141.1
PROPERTY OF LEASE (Also to nearest dri	T LINE, FT.	790'	925.93	TOTHI	11/200 225	1.60
S. DISTANCE FROM PRO	rosed Location Appropriating, conflicting, fy	0X395 1 18	923.93 9. PROPOSED DEPTH	20. ROTARI	T OR CAPLE TOOLS	-40
TO NEAREST WELL, D OR APPLIED FOR, ON TH	IIS LEASE, FT. Sanchez	om DPC O'Brien #1	1860'	Rot	tary	
L ELEVATIONS (Show wh	sether DF, RT, GR, etc.)	0 01 1011 11 4			22. APPROX. DATE WORK	WILL STARTS
6832' GR(es	t)				ASAP	· · · · · · · · · · · · · · · · · · ·
•		PROPOSED CASING	AND CEMENTING PROGRA	¥		
SIZE OF ROLE	ORADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT	
9-7/8"	7"	20#	120'	50 car	Æ0 > •	
				- X-X-X-	139 cu ft 1 cir	c. to suri
6-1/4"	4½"	10.5#	1860'	210 sx	(59 cu.ft.) cir (378 cu.ft.) ci	rc. to sur
6-1/4" This action is subje procedural review p and appeal pursuan Plan to drill then plan to test the Fru	pt to technical and pursuant to 43 CFR 3165.4. Il a 9-7/8" hole of drill a 6-1/4" uitland Coal for	65.3 e and set 120 ' hole to tota	1860' of 7" OD, 20#, al depth with gel n to run IES and	210 sx RILLING ON UBJECT TO GENERAL J-55 sur -water-m CDL logs	(378 cu.ft.) ci PERATIONS AUTHOR D COMPLIANCE WIT REQUIREMENTS" face casing; mud program to s. If determine	rc. to st RIZED ARE H ATTACHE
6-1/4" This action is subject procedural review pand appeal pursuant then plan to test the Fruproductive,	pt to technical and pursuant to 43 CFR 3165.4. Il a 9-7/8" hole of drill a 6-1/4" uitland Coal for	e and set 120 hole to total mation. Plant 10.5#, J-55 ca	1860' s ' of 7" OD, 20#, al depth with gel	210 sx RILLING ON UBJECT TO GENERAL J-55 sur -water-m CDL logs	(378 cu.ft.) ci PERATIONS AUTHOR D COMPLIANCE WIT REQUIREMENTS" face casing; mud program to s. If determine	rc. to su RIZED ARE H ATTACHE
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*See Instructions On Reverse Side

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

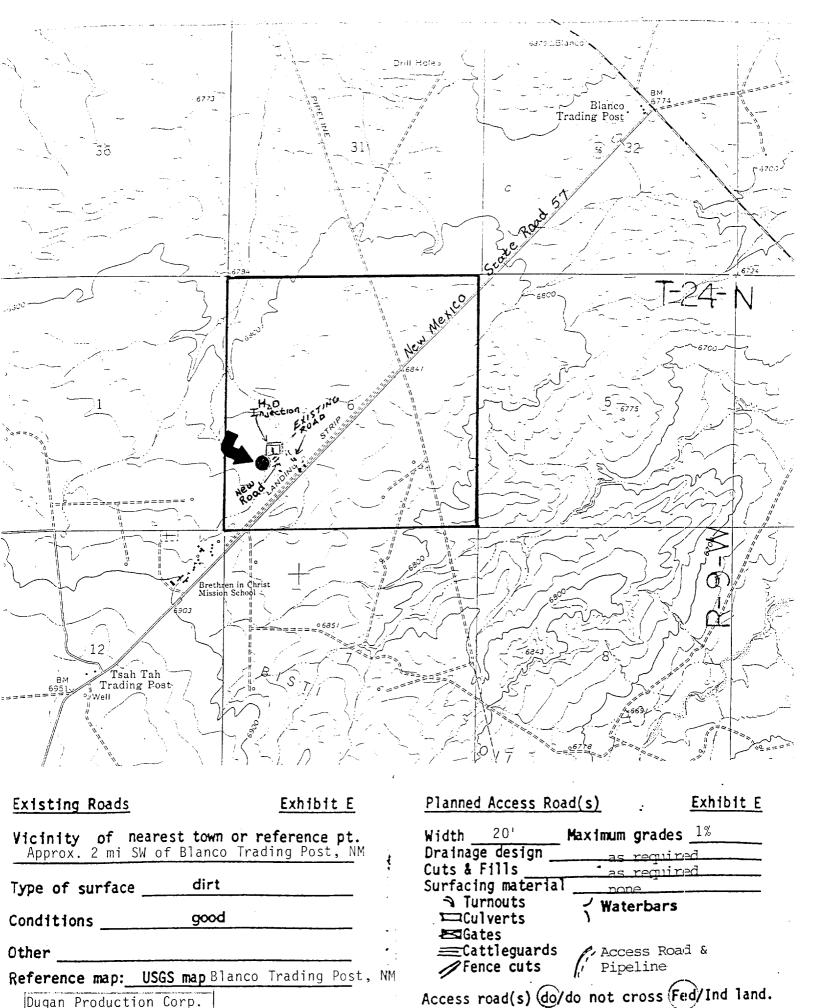
State of New Mexico

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISIO PO Box 2088

AMENDED REPORT

Submit to Appropriate District Office State Lease - 4 Copies Santa Fe, NM 87504-2088 Fee Lease - 3 Copies District IV PO Box 2088, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION API Number 1 Pool Code 1 Pool Name 71629 Basin Fruitland Coal ^t Property Name 1 Well Number Sanchez O'Brien 90 OGRID No. ⁴ Operator Name Elevation 006515 Dugan Production Corporation 6832' Estimated ¹⁰ Surface Location UL or loyno. Section Township Lat Ida Feet from the North/South line Range Feet from the East/West line County 6 24N 9W М 1310 South 790 West San Juan 11 Bottom Hole Location If Different From Surface UL or lot no. Lot ldn Feet from the Section Township Range North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION ¹⁷ OPERATOR CERTIFICATION 16 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Sherman E Printed Name <u> Vice-President</u> June 16, 1998 Section 6 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Dugan Prod. NM 97108 Date of Survey 790'-1310'



Dugan Production Corp.
Sanchez O'Brien #90

THE YOUNG



dugan production corp.



September 14, 1998

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Re:

Dugan Production Corp.

Sanchez O'Brien #90 API #30 045 29636 Unit M, Sec. 6, T24N, R9W San Juan County, NM SEP 1 5 19:18

OIL GON. DIV

Gentlemen:

Below are the deviations reported by the drilling contractor for the subject well:

1/2° @ 500' 3/4° @ 1000' 3/4° @ 1500' 1° @ 1860'

Sincerely,

John Alexander Vice-President

JA/tmf

State of New Mexico)
County of San Juan

Subscribed and sworn to before me this 14th day of September, 1998.

Notary Public

My Commission Expires: Quy 11 2000