FORM APPROVED

(July 1992)										SUBMIT IN	DUPLICATE	: OM	B NO. 1004	Ø137		
				UNI	TED S	TATES	3			(Other inst	ructions on	Expires	: February	28, 1995		
			DEPA	RTME	NT OF	THE IN	NTERIO	R		reverse sid	e)	5. LEASE DESIGNAT	ION AND SERIA	L NO.		
BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										NM 97108						
WELL	COME	LETIO	N OR R	ECON	<b>IPLETI</b>	ON RE	PORT	AND L	OG*			6. IF INDIAN, ALLOT	TEE OR TRIBE	NAME		
1.a. TYPE OF WELL:			OIL		GAS WELL		DRY		OTHER			7. UNIT AGREEMEN	T NAME			
b. TYPE OF COMPLE	TION:		******	L		لسنسا										
NEW r	WORK	·	DEEP-		PLUG	· —	DIFF					8. FARM OR LEASE I	NAME, WELL NO	).		
Well X	OVER	<u> </u>	EN		BACK	<u> </u>	CENTR.	<u> </u>	OTHER	- T-		Sanchez (	D'Brien :	<b>#</b> 90		
2. Name of Operator	ation C							_	C56	183		9. API Well No.				
Dugan Produ		orp.							5		<i>47</i>	30 045 29	636			
3. Address and Telephone P.O. Box 420		minatan	NIM 8	7/100	(504	5) 325	_ 1821	A.		<b>76</b>	(خرن)	10. FIELD AND POO	<del></del>	·		
4. LOCATION OF WELL (R					<del></del>	<u> </u>	1021		JAN	2000	5	Basin Fruitland Coal				
			VL (SW			,		$\approx$		EIVE		11. SEC., T., R., M.,				
At surface 1310	1 OL a	/ 30 1 <b>V</b>	VL (000	74 0 11	(-)			R		ON. DIV		OR AREA				
At top prod. interval reported below Same								3	Unit M							
								ري دي		C/B/2	Sec. 6, T2					
At total depth	same						14. PERMIT	NO.	ENS!	122/20		12. COUNTY OR PAS San Juan	ISH	13. STATE NM		
15. DATE SPUDDED		16. DATE T.	D. REACHED		17. DATE CO	MPL.	(Ready to pr	od.)	18. ELEVATION	ONS (DF, RKB	RT, GR, ETC.		19. ELEV. CAS	INGHEAD		
9-9-98					1	10-26	-98		l	6832'						
20. TOTAL DEPTH, MD &	TVD	<u> </u>	21. PLUG BA				TPLE COMPL,		23. INTERVA DRILLE		ROTARY TOO	ıs	CABLE TIXOLS			
1860'				1801'			HOW MANY®			_ <del>-</del>	TD		1 .			
24. PRODUCING INTERVAL	L(S), OF THIS	COMPLETION	- TOP, BOTTO		MD AND TVD)	•					<del></del>	25. WAS DIRECTION	IAL SURVEY MA	DE		
1738'-1750' (	Basin F	nuitland	d Coal)										no			
26. TYPE ELECTRIC AND C			. <del> </del>								27. WAS WEL	L CORED				
GR/CCL/CNL	_											no				
28						CASING F	RECORD	(Report a	all strings se	t in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT. DEP				SET (MD)	<del></del>	LE SIZE					AMOUNT PULLED				
7"	23#			120'		<del> </del>		50 sx class "G" w/2% CaCl2 (59 cu.								
4-1/2" 10.5#			1845'			6-1/4" 150 ss		150 sx 2	sx 2% Lodense tail w/70 sx class "G			; <del>*</del>				
						<u> </u>		(total 39	0 cu. ft.)							
						<u> </u>		<u> </u>								
29.			LINER REC	ORD					30		TUBING R					
SIZE	SIZE TOP (MD)		BOTTO	BOTTOM (MD) SACKS			SCREEN (MD)		0.0/01	SIZE	1744'	TH SET (MD)	n/a			
									2-3/8"	11/44			11//4			
	<u> </u>		<u> </u>		<u> </u>		ļ <u> </u>		1000 0000	FRACTI INC	CEMENT COL	EETE ETC	L			
31. PERFORATION RECOR	RD (Intern	val, size and n	umber)				32	EPTH INTERV		, HRACTURE,	CEMENT SQU AMOUNT AND	KIND OF MATERIAL	USED			
1738'-1750' w	u/6 enf i	total 7	2 holes)				1738'-	<del> </del>	()	500 gais		L; 27,000 gals		slink		
1730-1730 W	no spi i	(total 72	2 110103)				1700	1700		<del></del>		/40 sand; 220				
							<b>_</b>			100.11, 00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
							<del></del>									
		<del></del>					1			l			<del></del>			
33.* DATE FIRST PRODUCTION	<del> </del>	PRODUCTIO	U METHOD	(Elouina an	s lift, pumping	- size and he	PRODUCT	ION				WELL STATUS	(Prodicting or	shut in)		
10-27-98	<del></del>	PRODUCTION	capabl				or parry					shut-in				
DATE OF TEST	HOURS TEST	TED .	CHOKE SIZE	c or pr	PROD'N FOR		OIL - MCF.		GAS - MCF.		WATER - BBL		GAS - OI . RAT	10		
	İ				TEST PERIO	D	1						477.4			
11-17-98						-			<u> </u>			ORL				
FLOW. TUBING PRESS.			CALCULATED OIL - BBL. 24 - HOUR RATE				GAS - MCF.		WATER - BBI	ے حر	H. HOO	API (CURR.)	and the			
140			27 - HOUR KAIE						WATER - BBL  JAN O TEST TOTAL  FARMING ON THE LOCAL PROPERTY OF TH			, · · · · · · · · · · · · · · · · · · ·				
140  34. DISPOSITION OF GAS					1	K	CUE!		TEST) (100	SSED BY						
	d - to be							•		O un	٠, ١	c.E				
35. LIST OF ATTACHMENT										JW.*		UPFALL				
										0	NEEL					
36. I hereby certify that the	e foregibing an	nd attyched/lg	formation is co	molete aggi o	orrect as dete	mined from	all available rec	cords	CAR	WIN	2					
CICNED /	1100	10/1	ala.	1/1			Presider	nt	777	4	Date	12/28/99				

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime if ingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statem jurisdiction.

							FORMATION
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	A gray of a						воттом
	enge en		 •••				and since in pie
							DESCRIPTION
							DESCRIPTION, CONTENTS, ETC.
		 		Kirtland Fruitland Pictured Cliffs	Oio Alamo	1	
				iffs		NAME	
 				797' 1640' 1766'	7/16)	MEAS. DEPTH	
 e e e							ТОР
	* 9***				VERT. DEPTH		