FORM APPROVED OMB NO. 1004-0137

UNITED STATES

COSMIT IN DOT LICETIC	
(Other instructions on	Expires: February 28, 1995

2. Name of Operator	DEPARTMENT OF THE INTERIOR reverse side)									5. LEASE DESIGNATION AND SERIAL NO.						
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NOTE NOTE NOTE NOTE NOTE NOTE NOTE NOTE				1 1 1 2 1				P(R)	DRY OTHER				7. UNIT AGREEMENT NAME			
The Dugan Production Corp. Justines of Newton P	NEW	WORK					1 1			OTHER			8. FARM OR LEASE NAME, WELL NO.			
3.0 Add 1 Septice 10. P.O. BOX 420, Farmington, NM 87499 (505) 325 - 1821 DCT 1 6 1998 A LOCATION OF WILL Report leading all in accordance with any plate repartments y A Location of Will, Report leading all in accordance with any plate repartments y A Location of Will, Report leading all in accordance with any plate repartments y A Location of Will, Report leading all in accordance with any plate repartments y A Location of Will, Report leading all in accordance with any plate repartments y A Location of Will, Report leading all in accordance with any plate repartments y A Location of Will, Report leading all in accordance with any plate repartments y In accordance of the Colonia of the Colon						<u> </u>	U, ∪	14				Merry Ch	Merry Chase #90			
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AN MANUA designs SAITNE 15. DATE SPRUNDEN 16. STOR SPRUNDEN 16. STOR SPRUNDEN 16. STOR SPRUNDEN 16. DATE SPRUNDEN 16. STOR SPRUNDEN 16. DATE SPRUNDEN 16. DAT	At surface / 9U F	SLai	OOU FV	VL (SE	4 344/	4)			One.	1 00	/L/I	(2) (M)		I., OR BLOCK	K AND SURVEY	
SATING	At top prod. interval report	ed below	same						ூய				Unit N			
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15. DATE STUDGED	At total depth	same						14. PERMIT	NO.		DATE ISS	UED			13. STATE	
22. PRICOLUMNY 1800' 1742' 24. PRODUMNY 1800' 1742' 25. PRICOLUMNY 1800' 1742' 26. PRICOLUMNY 1800' 1742' 27. PRICOLUMNY 1800' 1800' 1742' 28. PRICOLUMNY 1800' 1	15. DATE SPUDDED		16. DATE T.	D. REACHED	1	17. DATE CO	OMPL.	(Ready to pr	od.)	18. ELEVÁŤ	IONS (DF, R	KB, RT, GR, ET	1		CASINGHEAD	
1800' 1742' TD DRILLED BY TD 25 WAS DIRECTION. SAME (MO AND TVD)' 25 WAS DIRECTIONAL SAME (MO AND TVD)' 26 WAS DIRECTIONAL SAME (MO AND TVD)' 27 WAS WELL CORED (REPORT All STATUS SAME (LOCAL) CASING RECORD (Report all Strings set in well)' CASING RECOR	9-14-98		9-1	7-98			10-	4-98		<u> </u>	6708' (GR		6710	•	
25. WAS DIRECTIONAL SUPPRODUCTION WELLOSS RUN 1875'-1685' (Fruitland Coal) 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED 10. 28. CASING RECORD (Report all strings set in well) CASING RECORD (Report all stri	20. TOTAL DEPTH, MD &	TVO		21. PLUG B	ACK T.D., N	D & TVD				1		ROTARY TO	OLS	CABLE TO	XOLS .	
1875'-1685' (Fruitland Coal) 28 TYPE ELECTRIC MO OTHER LOOS RUN GRICCL/CNL 29 CASING RECORD (Report all strings set in well) 10 20 CASING RECORD (Report all strings set in well) 10 20 CASING RECORD (Report all strings set in well) 10 21 CASING RECORD (Report all strings set in well) 10 22 CASING RECORD (Report all strings set in well) 10 AMOUNT 7" 23# 120' 9-1/8" 59 cu. ft. sx class "G" w/2% GaCI2 None 4-1/2" 10.5# 1777' 6-1/4" 287 cu. ft. sx 2% Lodense & 70 cu. ft. class "G" (total 357 cu. ft) 22 CASING RECORD (states "G" (total 357 cu. ft) 23 CASING RECORD (states "G" (total 357 cu. ft) 24-1/2" 1726' 1	1800'				1742'						-	TE)			
27. WAS WELL CORED GR/CCL/CNL CASING RECORD (Report all strings set in well) DORAGO SIZEGRADE WEIGHT, LB.FT. DEPTH SET (MD) 10.5# 120' 9-1/8" 59 cu. ft. sx class "G" W2% CG/12 NONE 4-1/2" 10.5# 1777' 6-1/4" 287 cu. ft. sx class "G" W2% CG/12 NONE 4-1/2" 10.5# 1777' 6-1/4" 287 cu. ft. sx 2% Lodense & 70 cu. ft. class "G" (total 357 cu. ft) class "G" (total 357 cu. ft) DEPTH SET (MD) SIZE DEPTH SET (MD) 10.5# 1776' 32 Acid. 9-07. FRACTURE, CEMENT SOREEL, ETC. DEPTH SET (MD) 32 Acid. 9-07. FRACTURE, CEMENT SOREEL, ETC. DEPTH INTERVAL (MD) 33 ACID. 9-07. FRACTURE, CEMENT SOREEL, ETC. DEPTH INTERVAL (MD) ANOUNT AND KIND OF MATERIAL USED 1675'-1685' W/4 Spf (total 40 holes) 1675'-1685' S00 gals 15% HCL; 26.900 gals 20% c 33 3,000# 20/40 sand; 233,500 SCF/N2 DATE FIRST PRODUCTION PRODUCTION AND	24. PRODUCING INTERV	AL(S), OF THIS	COMPLETIC	N - TOP, BOT	ITOM, NAME	(MD AND TV	D)*						25. WAS DIRECTI	ONAL SURVE	EY MADE	
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10.5# 120' 9-1/8" 59 cu. ft. sx class "G" w/2% CaCl2 None					•		CASING	RECORD	(Report a	II strings se	t in well)					
4-1/2" 10.5# 1777' 6-1/4" 287 cu. ft. sx 2% Lodense & 70 cu. ft. class "G" (total 357 cu. ft) 28 LINER RECORD SIZE TOP (MO) BOTTOM (MO) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) P.M. 31. PERFORATION RECORD (Heleval, size and number) 32 ACIO, SHOT, FRACTURE, CEMENT SOURCEZE, ETC. DEPTH INTERIVAL (MD) ANALANT AND KIND OF MATERIAL USED 1675'-1685' W/4 spf (total 40 holes) 1675'-1685' 500 gails 15% HCL; 26,900 gails 20# c 33,000# 20/40 sand; 233,500 SCF/N2 33.* PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, pas lift pumping—size and hybr of pump) WELL STATUS (Product of the companies) 100 miles of pumping size and hybrid of pumping size and hybrid of pumping size and hybrid of pumping shuft-in STATUS (Product of the companies) 100 miles of pumping size and hybrid of pumping size and hybrid of pumping shuft-in STATUS (Product of the companies) 100 miles of pumping size and hybrid of pumping size and hybrid of pumping shuft-in STATUS (Product of the companies) 100 miles of pumping size and hybrid of pumping shuft-in STATUS (Product of the companies) 100 miles of pumping size and hybrid size of pu				/FT,		SET (MD)			TOP OF	CEMENT, CE	MENTING R	ECORD	AMOUNT PULLED			
class "G" (total 357 cu. ft) Class "G" (total 357 cu. ft)	<u> </u>	ļ							59 cu. ft. sx class "G" w/2% CaCl2			None				
LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PA 2-3/8" 1726' 1726' 18. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1675'-1685' W/4 Spf (total 40 holes) 1675'-1685' 500 gals 15% HCL; 26,900 gals 20# c 33,000# 20/40 sand; 233,500 SCF/N2 33,000# 20/40 sand; 233,500 SCF/N2 ACCEPTED FON CIECURE 4. DISPOSITION OF GAS (Sext. used for fuel, vertice), sext.) 4. DISPOSITION OF GAS (Sext. used for fuel, vertice), sext.) 4. DISPOSITION OF GAS (Sext. used for fuel, vertice), sext.) 4. DISPOSITION OF GAS (Sext. used for fuel, vertice), sext.) 4. DISPOSITION OF GAS (Sext. used for fuel, vertice), sext.) 4. DISPOSITION OF GAS (Sext. used for fuel, vertice), sext.) 4. DISPOSITION OF GAS (Sext. used for fuel, vertice), sext.) 4. DISPOSITION OF GAS (Sext. used for fuel, vertice), sext.) 4. DISPOSITION OF GAS (Sext. used for fuel, vertice), sext.) 4. DISPOSITION OF GAS (Sext. used for fuel, vertice), sext.) TEST WITNESSED BY CEPTED FON CECOR TITLE VICE—President Title Vice—President	4-1/2"	↓	10.5#		1777		6-1/4"	" 287 cu. ft. sx 2% Lodense & 70			70 cu. ft.					
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PA 2-3/8" 1726' 32 ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) MACANT AND KIND OF MATERIAL USED 1675'-1685' W/4 spf (total 40 holes) 32 ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) MACANT AND KIND OF MATERIAL USED 1675'-1685' 500 gals 15% HCL; 26,900 gals 20# c 33,000# 20/40 sand; 233,500 SCF/N2 33,000# 20/40 sand; 233,500 SCF/N2 33 MOOR 20/40 sand; 233,500 SCF/N2 34 DURSTESTED CHOKE SIZE PRODUCTION TEST PERIOD Capable of production Capable of prod		↓					ļ		class "G"	(total 357	cu. ft)					
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PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) WELL STATUS (Producing Shut-in) NATE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR TEST PERIOD Capable of production TEST PERIOD Capable of production 10-4-98 24 hours 3/8" Capable of production Capable of production 10-4-98 CASING PRESSURE CALCULATED OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.) 4. DISPOSITION OF GAS (Sciel, used for fuel, verified, etc.) Vented, to be sold 5. LIST OF ATTACHMENTS TITLE VICE-President OIL - BBL. OIL - BBL. OIL - BBL. OIL GRAVITY - API (CORR.) ACCEPTED FOR TECOP	1675'-1685' u	u/A snf (total AC) holes)						L (MD)	500 ga				osslink foan	
ATTER FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) MELL STATUS (Producing Shut-in	1070 1000 1	ит срі (total 40	, 110100)			1010 1000									
TIDE STATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Shut-in Shut-in MELL STATUS (Production Shut-in Shut-in MATE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR OIL - MCF. GAS - MCF. WATER - BBL. GAS - OIL 10-4-98 24 hours 3/8" Capable of production COW. TUBING PRESS. CASING PRESSURE CALCULATED OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.) 4. DISPOSITION OF GAS (Sciel, used for fuel, verted, etc.) Vented, to be sold 5. LIST OF ATTACHMENTS 6. I hereby certify that the foreast 19 and attached information is complete and correct as determined from all available records SIGNED AND STATEST TITLE VICE-President Date 10/8/98													,			
Interest Production Production Method (Flowing, gas lift, pumping - size and type of pump) Shut-in																
flowing ATE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR TEST PERIOD 10-4-98 24 hours 3/8" Capable of production CLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24 - HOUR RATE 390 4. DISPOSITION OF GAS (Scid. used for fuel, verified, etc.) Vented, to be sold 5. LIST OF ATTACHMENTS G. I hereby certify that the foreout g and attached information is complete and correct as determined from all available records SIGNED MATER - BBL. OIL - MCF. WATER - BBL. OIL GRAVITY - API (CORR.) TEST WITNESSED BY ACCEPTED FOR MECOF	13.*							PRODUC'	TION							
ACCEPTED FOR ACCEPTED FOR ASSOCIATED ACCEPTED ACCEPTED ACCEPTED ACCEPTED FOR ASSOCIATED ACCEPTED ACCEPTED ACCEPTED ACCEPTED ACCEPTED FOR ASSOCIATED ACCEPTED	DATE FIRST PRODUCTIO	N	PRODUCTIO	N METHOD	(Flowing, ga	s lift, pumping	- size and typ	oe of pump)						S (Producing	or shut in)	
TEST PERIOD Capable of production Capable o	ATT OF TEST	LIGUESTE	TED.			Toponal For	·	OU MCE		CAS - MCE		WATED DO		TGAS - OU	PATIO	
SIGNED AND STREET WITHERSED BY CALCULATED OIL BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.) OIL GRAVITY - API (CORR.) TEST WITHESSED BY ACCEPTED FOR ALCOF TITLE VICE-President Date 10/8/98	MIE OF TEST	HOURS IES	IED	CHOKE SIZE				l cit-mor.		GAG-MCF.			L .	3.3.01	MIO	
24 - HOUR RATE 390 Wented, to be sold Substitution of GAS (Sciel, used for fuel, verified, etc.) Vented, to be sold It list of attachments ACCEPTED FOR RECORD SIGNED And Substitution is complete and correct as determined from all available records Title Vice-President	10-4-98	24 h	ours	3/	8"		-	cap	able of	produc	tion	1				
390 4. DISPOSITION OF GAS (Scid. used for fuel, verified, etc.) Vented, to be sold 5. LIST OF ATTACHMENTS 6. I hereby certify that the foregaling and attached information is complete and correct as determined from all available records SIGNED AND SUMMAN Title Vice-President Date 10/8/98	LOW. TUBING PRESS.	CASING PRE	SSURE			OIL - BBL.	==	1 .		WATER - BB	L.	OIL GRAVITY	(-API (CORR.)			
Vented, to be sold is LIST OF ATTACHMENTS ACCEPTED FOR MECOF It hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED AND SUBJECT Title Vice-President Date 10/8/98		390			-			/7.	5							
S. LIST OF ATTACHMENTS ACCEPTED FOR RECORD 18. I hereby certify that the foreign g and attached information is complete and correct as determined from all available records SIGNED JULY YULYAMU Title Vice-President Date 10/8/98									TEST WITNESSED BY							
d. I hereby certify that the foreign g and attached information is complete and correct as determined from all available records SIGNED AND SUBMED Title Vice-President Date 10/8/98																
SIGNED	5. LIST OF ATTACHMENT	rs									A 00	COTEC) FOn di	<u> :</u> COR	D .	
SIGNED JOHN (SULLIUM Title Vice-President Date 10/8/98 OCT 4 1998) *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side) The 18 U.S.C. Section 1001, makes it a crime for any person knowingly and with up to make to any department or agency of the United States any false, facilitious or facilities or representation of the United States any false, facilities or facili	6. I hereby certify that the	foregaling and	attaches Info	mation is com	plete and com	ect as determi	ned from all av	vailable record	s		// U					
*(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, actitious or fraudulent statements or representations processes.	SIGNED	<u>llu</u>	(Ill	Du	der	Title	Vice-P	resider	ıt			Date	10/8/98			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and withatly to make to any department or agency of the United States any false, fictibious or fraudulent statements or representations and the United States any false, fictibious or fraudulent statements or representations and the United States any false, fictibious or fraudulent statements or representations and the United States any false, fictibious or fraudulent statements or representations and the United States any false, fictibious or fraudulent statements or representations and the United States any false, fictibious or fraudulent statements or representations and the United States any false, fictibious or fraudulent statements or representations and the United States and the Unit				Jonn Alexa		(See Instr	uctions a	and Space	s for Add	litional Da	ta on R	everse Side	<u>j 4. 155</u>	<u> </u>	<u>.</u>	
	// itte 18 U.S.C. Section 100	I1, makes it a c	rime for any p	erson knowing		•				es any false, f	ctitious or fr	audulent statem	-, ents or leadeselfuit	"ስያዩነ ስ ጀ	matter within its	
risdiction.	risdiction.										F	BMINGIL	יטואופות אור	J. 1 106	•	
BY A								er (Cons			BY .	1-12)			

			FORMATION	37. SUMMARY OF POR
			Тор	th interval tested on u
		-	вотгом	all important zones of p sed, time tool open, flow
			FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.	 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals, and all drill-stern, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):
	Ojo Alamo Kirtland Fruitland Pictured Cliffs TD	NAME		38
	1000' 1387' 1690' 1800'	MEAS. DEPTH	ТОР	GEOLOGIC MARKERS
		TRUE VERT. DEPTH		