District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico Energy, Minerals & Natural Resources Department

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

Date

2040 South Pach [.			FOR AL	LOWABL	E ANI) AUT	'HOR17	ATIO	N TO TRA	NSDOI		ENDED REFOR	
			Operator nan Dugan Prod P. O. I			1101012	MIIO	N TO TRANSPORT OGRID Number 006515					
Farmington, NM 87499-0420 (505)325-182										³ Reason for Filing Code NW			
⁴ API Number s							e	<u> </u>	6 Pool Code				
30 - 045-29				Basin Fruitland Coal					71629				
	operty Code 003838			roperty Na				' Well Number					
II. ¹⁰ Surface Location					xteen G's						90		
Ul or lot no.	lot no. Section Township 7 24N		Range 9W	Lot.Idn	Lot.Idn Feet from to 1400'		North/South Line North		Feet from the 2300'			County San Juan	
		Hole Loc	ation										
UL or lot no.	Section 7	Township 24N	Range 9W	Lot Idn	Feet from the		North/South line North		Feet from the 2300'	East/Wes		County San Juan	
¹² Lse Code F	13 Producii	ng Method Co F	rde 14 Gas (Connection Date	15 C	-129 Perm	it Number	1	C-129 Effective I	Date	17 C-	129 Expiration Date	
III. Oil an	d Gas T	ransporte	ers						·				
18 Transpor	rter		19 Transporter Name				D	²¹ O/G	22 POD ULSTR Location				
OGRID 006515		and Address Dugan Production Corp.				-			and Description				
000010	8225000	_		•	2000		G					·a	
	P.	O. Box 42	20, Farmings	ton, NM 874	99								
2 17 (2007) 20012/EEEE28424										200000000000000000000000000000000000000			
							DEC 3					39	
									- ANT	-G(A)		DING.	
200000000000000000000000000000000000000									(U)LL		ura Ura	Type has	
										المنافرة المنافرة	lains		
IV. Prod	duced '	Water								·			
	POD				²⁴ PC	OD ULS	TR Locat	ion and	Description				
		oletion	Data										
²⁵ Spud 6/21			Ready Date 10/7/99		²⁷ TD 1850'		²⁸ PBTD 1789'		²⁹ Perfora 1705'-1	ations 715'	ons 30 DHC, DC,MC		
31 Hole Size			³² Casing & Tubing Size			33 Depth Se					4 Sack	acks Cement	
	9-7/8" 6-1/4"		-	4 1/2"				125'			59 cu. ft.		
	0-1/4		 	4-1/2" 2-3/8"		+-		1849' 1703'			327	cu. ft.	
	ll Test	·		T		<u> </u>							
35 Date New Oil		³⁶ Gas Delivery Date		³⁷ Test Date 10/19/99		3	38 Test Length		³⁹ Tbg. Pressure 120		40	Csg. Pressure 340	
41 Choke Size		42	⁴² Oil ⁴³ V		ater		44 Gas		⁴⁵ AOF		4	16 Test Method	
been complie	ed with and	I that the in	formation give dge and belie	ervation Divis ven above is to ef.	ion have rue and	Approv			SERVAT				
Printed name. John Alexander							Title: DEPUTY OIL & GAS INSPECTOR, DIST.						
Title: Vice-President							Approval Date: DEC 30 1399						
Date: December 28, 1999 Phone: (505)325-1821										0 100			
⁴⁸ If this is a ch	ange of opera	itor fill in the		er and name of th	ne previous	operator		**************************************					
Previous Operator Signature							ed Name		Title Date				