

Submit 5 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-045-30631
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-10889
7. Lease Name or Unit Agreement Name	JUNIPER 16
8. Well No.	#32
9. Pool name or Wildcat	Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Coleman Oil & Gas, Inc.	
3. Address of Operator P.O. Drawer 3337	
4. Well Location Unit Letter <u>G</u> : <u>1750</u> Feet From The <u>NORTH</u> Line and <u>1545</u> Feet From The <u>EAST</u> Line Section <u>16</u> Township <u>24N</u> Range <u>10W</u> NMPM <u>San Juan</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6844 GR	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
11. NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

Coleman Oil & Gas, Inc. would like to increase the hole and casing sizes. See attachment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	<u>Michael T. Hanson</u>	TITLE	<u>ENGINEER</u>
DATE	<u>03/19/02</u>	TELEPHONE NO.	<u>505-327-7160</u>
TYPE OR PRINT NAME	<u>MICHAEL T. HANSON</u>		

(This space for State Seal and Stamp)

APPROVED BY	TITLE	DATE
		<u>MAR 19 2002</u>
CONDITIONS OF APPROVAL, IF ANY:		

Tuesday, March 19, 2002

OPERATIONS PLAN

Well Name: Juniper #32-16
Location: 1750' FNL, 1545' FEL Section 16, T-24-N, R-10-W, NMPM
San Juan County, NM
Formation: Basin Fruitland Coal
Elevation: 6844' GL

Drilling Contractor: Bearcat Drilling

Casing Program

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csg. Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 120'	8 5/8"	24#	J-55 or K-55
7 7/8"	120' - 1560'	5 1/2"	15.5#	J-55 or K-55

Tubing Program:

0' - 1450'	2 7/8"	6.50#	J-55
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Float Equipment:

8 5/8" surface casing - saw tooth guide shoe. Centralizes none.

5 1/2" production casing – Cement guide shoe and self fill insert float collar. Place float one joint above shoe. Five centralizers spaced every other joint above shoe and five turbolizers every other joint from top of well.

Wellhead Equipment: 8 5/8" x 5 1/2" Braiden Head and 5 1/2" x 2 7/8" Tubing Head.
Independent Well Head assembly with a minimum rated working pressure of 1000 psig.

Cementing:

8 5/8" Surface Casing -

Cement with 84 sacks Class "B" cement with 1/4# celloflake/sx and 2% calcium chloride (83.93 cu. ft. of slurry, 100% excess to circulate to surface). WOC 12 hrs. Test casing to 600 psi/30 minutes.

5 1/2" Production Casing-

Before cementing circulate hole with at least 1 1/2 hole volumes of mud. Precede cement with 30 bbls of fresh water. Lead with 191 sx (422.11 cu. ft.) of CI "B" with 2% metasilicate and 1/4#/sk celloflake. (Yield = 2.21 cu. ft. /sk; slurry weight = 12.5 PPG). Tail with 85 sx (100.30 cu. ft.) of CI "B" with 2% CaC1 and 1/4#/sk celloflake. (Yield = 1.18 cu. ft. / sk; slurry weight = 15.6 PPG). Total cement volume is 522.22 cu. ft. (100% excess on open hole, calculated on cement volumes). WOC 12 hrs. Test casing to 600 psi/30 minutes.