

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other Instructions on the reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Coleman Oil & Gas, Inc.

3a. Address

P.O. Drawer 3337, Farmington, NM 87499

3b. Phone No. (include area code)

505-327-0356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1075' FSL and 975' FWL SEC 9, ²⁴T42N, R10W, NMPM

5. Lease Serial No.

NMNM 101058

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Juniper #14-9

9. API Well No.

30-045-30636

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Coleman Oil & gas, Inc. would like to enlarge the location pad, we would also like to increase the hole and casing sizes. See attachments.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

MICHAEL T. HANSON

Title

Engineer

Signature

Michael T. Hanson

Date

3/19/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Hay Sam

Title

Acting EP Team Lead

Date

3/25/02

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RFD

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Monday, March 18, 2002

OPERATIONS PLAN

Well Name: Juniper #14-9
Location: 1075' FSL, 975' FWL Section 9, T-42-N, R-10-W, NMPM
Latitude 36° 19' 25", Longitude 107° 54' 23"
San Juan County, NM
Formation: Basin Fruitland Coal
Elevation: 6876' GL

Drilling Contractor: Bearcat Drilling

Casing Program

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csg. Size</u>	<u>Wt.</u>	<u>Grade</u>
11"	0' - 120'	8 5/8"	24#	J-55 or K-55
7 7/8"	120' - 1600'	5 1/2"	15.5#	J-55 or K-55

Tubing Program:

0' - 1500'	2 7/8"	6.50#	J-55
------------	--------	-------	------

Float Equipment:

8 5/8" surface casing - saw tooth guide shoe. ~~Centralizes none.~~ *Min. of 3 centralizers required*

5 1/2" production casing - Cement guide shoe and self fill insert float collar. Place float one joint above shoe. Five centralizers spaced every other joint above shoe and five turbolizers every other joint from top of well.

Wellhead Equipment: 8 5/8" x 5 1/2" Braiden Head and 5 1/2" x 2 7/8" Tubing Head.
Independent Well Head assembly with a minimum rated working pressure of 1000 psig.

Cementing:

8 5/8" Surface Casing -

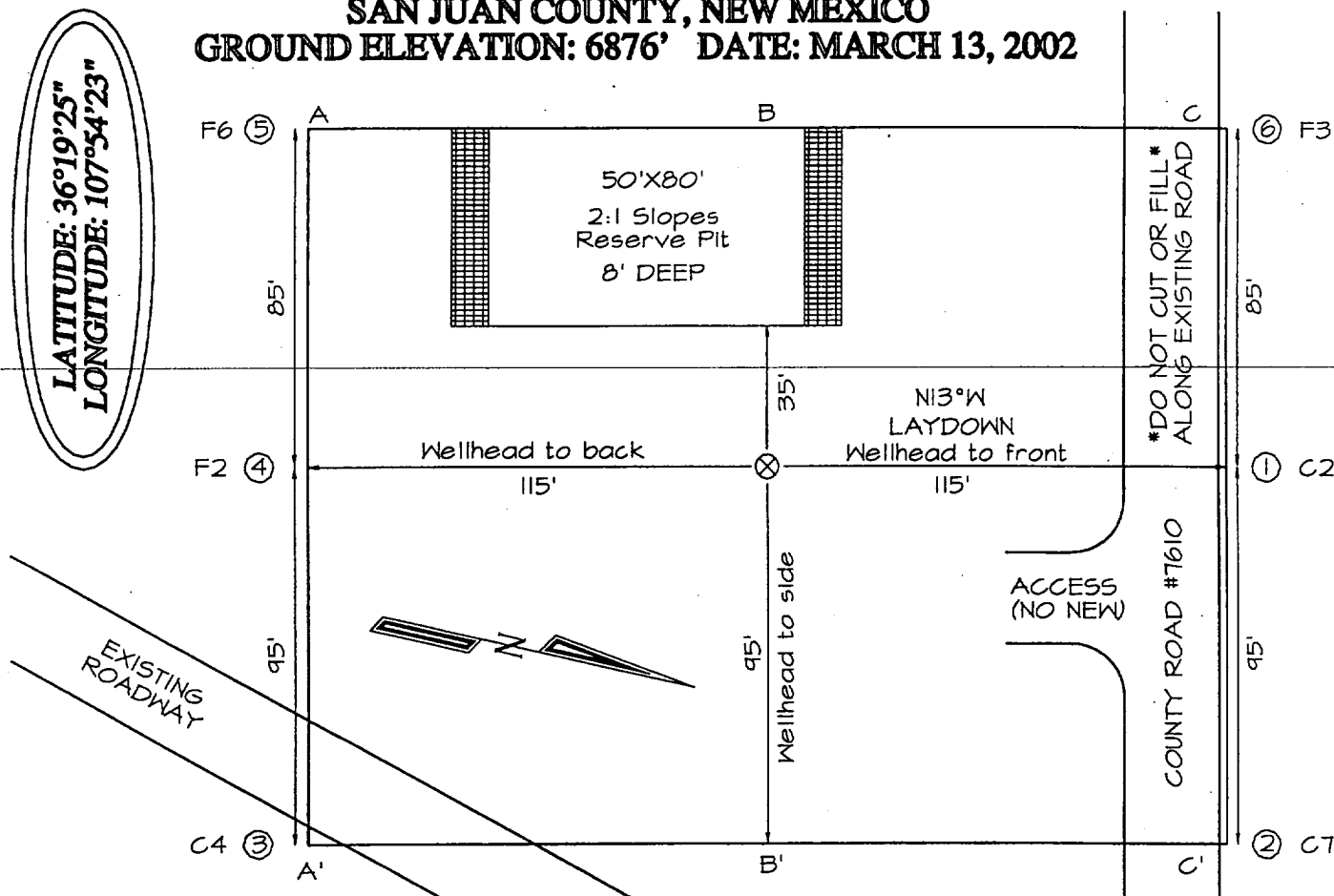
Cement with 52 sacks Class "B" cement with 1/4# celloflake/sx and 2% calcium chloride (61 cu. ft. of slurry, 100% excess to circulate to surface). WOC 12 hrs. Test casing to 600 psi/30 minutes.

5 1/2" Production Casing-

Before cementing circulate hole with at least 1 1/2 hole volumes of mud. Precede cement with 30 bbls of fresh water. Lead with 198 sx (437.58 cu. ft.) of CI "B" with 2% metasilicate and 1/4#/sk celloflake. (Yield = 2.21 cu. ft. /sk; slurry weight = 12.5 PPG). Tail with 85 sx (100.30 cu. ft.) of CI "B" with 2% CaC1 and 1/4#/sk celloflake. (Yield = 1.18 cu. ft. / sk; slurry weight = 15.6 PPG). Total cement volume is 536.07 cu. ft. (100% excess on open hole, calculated on cement volumes). WOC 12 hrs. Test casing to 600 psi/30 minutes.

COLEMAN OIL & GAS, INC. JUNIPER #14-9
1075' FSL & 975' FWL, SECTION 9, T24N, R10W, NMPM
SAN JUAN COUNTY, NEW MEXICO
GROUND ELEVATION: 6876' DATE: MARCH 13, 2002

LATITUDE: 36°19'25"
 LONGITUDE: 107°54'23"



A-A'						
6886'						
6876'						
6866'						

B-B'						
6886'						
6876'						
6866'						

C-C'						
6886'						
6876'						
6866'						

Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction