

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other in-

structions on

reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM 101058

6. INDIAN ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER _____

TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RES. ☐

2002 AUG -9 AM 11:21

7. UNIT AGREEMENT

8. FARM OR LEASE NAME

JUNIPER #14-9

2. NAME OF OPERATOR

COLEMAN OIL & GAS INC

3. ADDRESS OF OPERATOR

PO DRAWER 3337

FARMINGTON, NM 87499-3337

9. API WELL NO.

30-045-30636

10. FIELD NAME

BASIN FRUITLAND COAL

4. LOCATION OF WELL, Show quarter-quarter description and footage measurements

At surface

1075' FSL AND 975" FWL. SECTION 9, T24N, R10W

11. SEC. T, R, M, OR BLOCK AND SURVEY OR AREA

M, SEC 9, T24N, R10W

At top prod. interval, reported below

At total depth

14. PERMIT NO.

DATE ISSUED

10/15/01

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

15. DATE SPUDDED

4/8/02

16. DATE T.D. REACHED

4/9/02

17. DATE COMPL. (Ready to Prod.)

6/3/02

18. ELEVATIONS (DF, RKB, RT, GR, etc.)*

6876' GL

19. ELEV. CASINGHEAD

6875'

20. Total Depth (MD & TVD)

1550' TGD

21. Plug back T.D. (MD & TVD)

1505'

22. If Multiple Compl., How Many*

23. ROTARY TOOLS

0-1550'

CABLE TOOLS

24. PRODUCING INTERVAL (S), THIS COMPLETION, TOP, BOTTOM, NAME (MD & TVD)

1518'-1534' GL-MD, FRUITLAND COAL

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed)

SCHLUMBERGER GR/CAL/SP/TDL/AIT 4/09/02. CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 05-25-02

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	139.56'	12 1/4"	SURFACE, 135 SX CL "B"	
5 1/2" J-55	15.5#	1687'	7 7/8"	LEAD, 211 CL "B" LITE	
				TAIL, 85 SX CL "B"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	1575.91'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

INTERVAL

SIZE

NUMBER

1518'-1534-

.41"

4JSPF

32. ACID, SHOT, F Depth Set (MD)

DEPTH INTERVAL (MD)	Amt. & Kind of Material Used
1518'-1534'	1000 GAL 7 1/2% HCL
1518'-1534'	PAD 7,669 GAL 20# GEL +47,031#
	20/40 BRADY W/18,360 GAL 20#
	CROSSLINKED GEL

33. PRODUCTION

DATE FIRST PRODUCTION		Producing Method (Flowing, gas, lift, pumping- size & type of pump)					WELL STATUS (prodprod. or shut-in)	
6/12/02		PUMPING, 2" ROD PUMP					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL, BBLs	GAS, MCF	WATER- BBL		GAS-OIL RATIO
6/12/02	24	1/8"	>>>-->	0	4	200		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24- HOUR RATE		OIL, BBLs	GAS, MCF	WATER- BBL		OIL GRAVITY- API
10	5	>>>-->		0	4	200		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, ect)

VENTED, WAITING ON PIPELINE

Test Witnessed By

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

LOGS: SCHLUMBERGER GR/CAL/SP/TDL/AIT 4/09/02. CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 05-25-02

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Windy Seger

TITLE PROD. ACCT.

AUG 12 2002
FARMINGTON FIELD OFFICE
BY *JP*
DATE 12-Jun-02

*See Instructions and Spaces for Additional Data on Reverse Side

NMOCD

17. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
TOP	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	428'					
KIRTLAND	495'					
FRUITLAND	1285'					
PICTURED CLIFFS	1537'					