

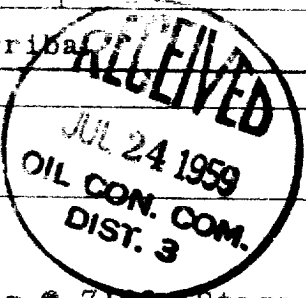
NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 11C6)

Name of Company Kern County Land Company		Address 301 Korber Bldg., Albuquerque, N. M.																																										
Lease Harvey-State	Well No. 1	Unit Letter	Section 36	Township 25N	Range 6W																																							
Date Work Performed 6-29-59	Pool Wildcat		County Rio Arriba																																									
THIS IS A REPORT OF: (Check appropriate block)																																												
☐ Beginning Drilling Operations		☒ Casing Test and Cement Job		☐ Other (Explain):																																								
☐ Plugging		☐ Remedial Work																																										
Detailed account of work done, nature and quantity of materials used, and results obtained. Ran 223 joints 7" casing. Details as follows: <table border="0" style="width: 100%;"> <tr> <td style="width: 35%;">Halliburton Guide Shoe</td> <td style="width: 20%;">1.00 ft.</td> <td style="width: 45%;">Landed casing @ 7100', Stage</td> </tr> <tr> <td>1 jt. 7" N-80 23#</td> <td>31.68</td> <td>collar @ 3614'. Cemented 1st</td> </tr> <tr> <td>Halliburton Fillup Collar</td> <td>1.58</td> <td>stage with 300 sacks regular</td> </tr> <tr> <td>48 jts. 7" N-80 23#</td> <td>1584.67</td> <td>construction cement. Pressure</td> </tr> <tr> <td>53 jts. 7" J-55 23#</td> <td>1707.05</td> <td>up to 1400# for 30 minutes.</td> </tr> <tr> <td>7 jts. 7" J-55 20#</td> <td>228.63</td> <td>O.K. WOC 10 hours. Ran</td> </tr> <tr> <td>Baker Stage Collar</td> <td>1.80</td> <td>temperature survey. Top of</td> </tr> <tr> <td>96 jts. 7" J-55 20#</td> <td>3055.66</td> <td>cement 5600'. Cemented 2nd</td> </tr> <tr> <td>18 jts. 7" J-55 23#</td> <td>581.74</td> <td>stage with 200 sacks.</td> </tr> <tr> <td></td> <td>7193.82</td> <td>Pressured up to 1000# for 30</td> </tr> <tr> <td></td> <td></td> <td>minutes. O.K. WOC 14 hours.</td> </tr> <tr> <td></td> <td></td> <td>Ran temperature survey. Top</td> </tr> <tr> <td></td> <td></td> <td>cement 2600'. WOC 50 hours.</td> </tr> </table>						Halliburton Guide Shoe	1.00 ft.	Landed casing @ 7100', Stage	1 jt. 7" N-80 23#	31.68	collar @ 3614'. Cemented 1st	Halliburton Fillup Collar	1.58	stage with 300 sacks regular	48 jts. 7" N-80 23#	1584.67	construction cement. Pressure	53 jts. 7" J-55 23#	1707.05	up to 1400# for 30 minutes.	7 jts. 7" J-55 20#	228.63	O.K. WOC 10 hours. Ran	Baker Stage Collar	1.80	temperature survey. Top of	96 jts. 7" J-55 20#	3055.66	cement 5600'. Cemented 2nd	18 jts. 7" J-55 23#	581.74	stage with 200 sacks.		7193.82	Pressured up to 1000# for 30			minutes. O.K. WOC 14 hours.			Ran temperature survey. Top			cement 2600'. WOC 50 hours.
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Witnessed by E.P. BURTCHAELL		Position Mgr. Oil Prod.		Company KCL		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	TD	PBTD	Producing Interval	Completion Date		
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth			
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by Original Signed Emery C. Arnold			Name E.P. Burchaell			
Title Supervisor Dist. #3			Position Manager - Oil Production and Engr.			
Date AUG 24 1959			Company Kern County Land Company			

OIL CONSERVATION COMMISSION		
ATTEC DISTRICT OFFICE		
No. Copies Received <u>2</u>		
DISTRIBUTION		
Director	/	
Operator	/	
General Office		
State Land Office		
U. S. G. S.		
Transporter	/	
File		✓