

4-10000  
2-Kern  
1-File

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 10-2-59  
(Place)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kern County Land Company Harvey State, Well No. #1, in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)  
N, Sec. 36, T. 25N, R. 6W, NMPM, Undesignated Dakota Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

County. Date Spudded. 6-7-59 Date Drilling Completed 6-30-59  
Elevation 6775 Total Depth 7196 PBTD 7070

Top Oil/Gas Pay 6974 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6974 to 6984 Dep. 7000-7044 Perforations 4 in. Wells 4 in. ft  
Open Hole None Casing Shoe 7166 Tubing 7000

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	295	325
7"	7166	500
2-3/8"	7000	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 7410 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4 Method of Testing: one point back press

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 29,190 gal. acid, 2,200 gal. water, 40-60 sd  
Casing Press. \_\_\_\_\_ Tubing Press. 492 oil run to tanks Date test 8-2-59

Oil Transporter Melwood Corp.

Gas Transporter Southern Union Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge  
Approved 10-2 OCT 7 1959, 19 59 Kern County Land Company (Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold  
Title Supervisor Dist # 3

Original signed by T. A. Dugan  
By: (Signature)

Title Consulting Engineer  
Send Communications regarding well to:

Name Kern County Land Company  
Address 301 Kerber Bldg., Albuquerque, N.M.

