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ſ	NO. OF COPIES RECEIVED		<	<b>.</b>	
-	DISTRIBUTION		· :	2 - II	
Ļ			ONSERVATION COMMISSION	©Form C-104	
}	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116	
-	FILE 1 V		AND	•	
Ļ	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS 🚙 .	
ļ	LAND OFFICE				
	TRANSPORTER OIL / GAS /			· · · · · · · · · · · · · · · · · · ·	
Ì	OPERATOR /			* •	
ı.	PRORATION OFFICE				
••	Operator				
- 1	<b>.</b>	- 70 t - t - t	. Company to		
-	Address AmeraG	a Division, Amerada Heas			
	591 - Hidland, Texas 79701				
	Reason(s) for filing (Check proper box)	Box 2000000000000000000000000000000000000	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil V Dry Ga			
ĺ		Casinghead Gas Conder	i i		
l	Change in Ownership	Cdsinghedd Gds Conder	isde L.J.		
	If change of ownership give name and address of previous owner		•		
:=	DESCRIPTION OF WELL AND I	FASE			
· · ·	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.	
			State, Fede	rdl or Fee	
	Harvey State	1 Otero Gallu	P		
	GG	Feet From TheLin	ne and 1750 Feet From	. The $oldsymbol{\mathcal{U}}$	
	Unit Letter N ;	reet i fom the			
	Line of Section 36 Tow	mship 25 N Range	6 W , NMPM, Rio A	rriba County	
Ι¥	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs		
	Name of Authorized Transporter of Oil		Address (Give address to which app	oved copy of this form is to be sent)	
		A	D 0 D 0100 W/41	and Toyas 79701	
	Western Oil Transport 'Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which app	and Towas 79701 oved copy of this form is to be sent)	
	AMERADA				
	TINENTIL	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen	
	If well produces oil or liquids, give location of tanks.				
	L	N 36 25 N 6 W			
	f this production is commingled with that from any other lease or pool, give commingling order number:				
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
	Designate Type of Completion				
			Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.B.	
				Tubin - Darah	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				l l	
	Perforations				
	Let roldfromp			Depth Casing Shoe	
	r of a cold trains			Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD  DEPTH SET	Depth Casing Shoe  SACKS CEMENT	
₹,7	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
<b>v</b> ,.	HOLE SIZE  TEST DATA AND REQUEST FO	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	DEPTH SET  Ifter recovery of total volume of load cepth or be for full 24 hours)	SACKS CEMENT  il and must be equal to or exceed top allow-	
<b>V</b>	HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT  il and must be equal to or exceed top allow-	
V,	HOLE SIZE  TEST DATA AND REQUEST FO	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  Ifter recovery of total volume of load cepth or be for full 24 hours)	SACKS CEMENT  il and must be equal to or exceed top allow-	
V	TEST DATA AND REQUEST FOOIL. WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  Ifter recovery of total volume of load cepth or be for full 24 hours)	SACKS CEMENT  il and must be equal to or exceed top allow-	
V	HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load cepth or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  il and must be equal to or exceed top allow-  lift, etc.)	
V	TEST DATA AND REQUEST FOOIL. WELL  Date First New Oil Run To Tanks  Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de la	after recovery of total volume of load cepth or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  il and must be equal to or exceed top allow-  lift, etc.)	
V.	TEST DATA AND REQUEST FOOIL. WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	DEPTH SET  after recovery of total volume of load cepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	SACKS CEMENT  il and must be equal to or exceed top allow- lift, etc.)  Choke Siz	
V A A A A A A A A A A A A A A A A A A A	TEST DATA AND REQUEST FOOIL. WELL  Date First New Oil Run To Tanks  Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de la	DEPTH SET  after recovery of total volume of load cepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	SACKS CEMENT  il and must be equal to or exceed top allow- lift, etc.)  Choke Siz  Gas-MC  OIL CON	
V.	HOLE SIZE  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de la	DEPTH SET  after recovery of total volume of load cepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	SACKS CEMENT  il and must be equal to or exceed top allow- lift, etc.)  Choke Siz	
V A STATE OF THE S	TEST DATA AND REQUEST FOOIL. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test.  Tubing Pressure  Oil-Bbls.	DEPTH SET  Infter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	SACKS CEMENT  il and must be equal to or exceed top allow- lift, etc.)  Choke Siz  Gas-MC  OIL CON. COM.  DIST. 3	
	HOLE SIZE  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de la	DEPTH SET  after recovery of total volume of load cepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	SACKS CEMENT  il and must be equal to or exceed top allow- lift, etc.)  Choke Siz  Gas-MC  OIL CON	
	TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de la	DEPTH SET  Interpretable of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	SACKS CEMENT  il and must be equal to or exceed top allow- lift, etc.)  Choke Siz  Choke Siz  Club Con. Com. DIST. 3	
	TEST DATA AND REQUEST FOOIL. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test.  Tubing Pressure  Oil-Bbls.	DEPTH SET  Infter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	SACKS CEMENT  il and must be equal to or exceed top allow- lift, etc.)  Choke Siz  Gas-MC  OIL CON. COM.  DIST. 3	

VI. CERTIFICATE OF COMPLIANCE

Production Records Supervisor

May 27, 1970

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION 2 1970 JUN

a : 1 - 1 Claned by Emery C. Acht	
Original Signed by Emery C. Arne	

SUPERVISOR DIST. #5 TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.