

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved:
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	7. UNIT AGREEMENT NAME SW-136
2. NAME OF OPERATOR Kimbell Oil Company of Texas	8. FARM OR LEASE NAME Federal
3. ADDRESS OF OPERATOR P.O. Box 1097, Farmington, NM 98499	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "L", Sec 34, T25N, R6W 1850' FSL and 1190' FWL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34, T25N, R6W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6383 GR	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR <input type="checkbox"/>	CHANGE PLANT <input type="checkbox"/>
LOGGING <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1.) final plugging, see attachment.
- 2.) all equipment (operators) has been moved, location is ready for surface rehabilitation which will take place weather permitting. seeding will take place per BLM between July 1 and September 15 (1993).

RECEIVED
DEC 21 1992

OIL CON. DIV.
DIST. 3

Approved as to plugging of the well core.
Liability under bond is retained until
surface restoration is completed.

RECEIVED
BLM
92 DEC 14 AM 11:45
019 FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED Juan M. Smet

TITLE Production Superintendent

DATE 12-11-92

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE APPROVED

DEC 16 1992

AREA MANAGER

*See Instructions on Reverse Side

NMOCD

Plugging Procedure - Federal #3 Dk
SW, Sec. 34, T25N, R6W
Rio Arriba, New Mexico

Kimbell

- 12-3-92 Drive rig and equipment to location. Rig up and spot equipment; lay relief line to pit. Bleed well down; no pressure. ND wellhead and NU BOP. POH with 209 joints 2-3/8" tubing and tally. RIH with open ended tubing to 6637'. Plug #1 from 6337' to 6202' with 34 sxs Class B cement. POH to 5559' and shut in well. SDFN.
- 12-4-92 Safety meeting. RIH to 6249' and tag cement; circulate hole and attempt to pressure test casing, pump 2 BPM at 500#. Mix and spot 12 bbls. 9# mud from 6249' to 5515'. POH with tubing. Perforate 4 holes at 5515'. PU 4-1/2" cement retainer and RIH; set CR at 5465' and then pressure test tubing to 1500#. Pump into holes 1-1/2 BPM at 1300#. Plug #2 from 5515' to 5415' with 51 sxs Class B cement; squeeze 45 sxs under CR and spot 6 sxs on top. POH to 5372' and spot 26 bbls 9# mud from 5372' to 3745'. POH to 3746'. Plug #3 from 3746' to 3593' with 12 sxs Class B cement. POH to 3557' and spot 8 bbls 9# mud from 3557' to 3050'. POH to 3056'. Plug #4 from 3056' to 2903' with 12 sxs Class B cement. POH to 2878'. Mix and spot 9# mud from 2878' to 2218'. POH to 2313'. Plug #5 from 2313' to 2060' with 12 sxs Class B cement. POH to 2057' and reverse circulate hole clean. POH and LD setting tool. Shut in well
- 12-7-92 Safety meeting. Open well up and RIH with wireline; perforate 4 holes at 2023'. PU 4-1/2" cement retainer and RIH; set at 1996'; pump into holes. Plug #6 from 2023' to 1923' with 51 sxs Class B cement, squeeze 45 sxs under CR and spot 6 sxs above. POH with setting tool. Attempt to pressure test casing; pump 2 BPM at 300# into casing leaks. Perforate 2 holes at 1768'. PU 4-1/2" cement retainer and RIH; set at 1504'; pump into holes. Plug #7 from 1768' to 1470' with 125 sxs Class B cement, squeeze 102 sxs under CR at 2000#; then spot 23 sxs above. Cement in 4-1/2" casing at 1210'. POH and spot 13 bbls. 9# mud to 282'. POH and LD tubing and setting tool. Perforate 2 holes at 282'. Established circulation out bradenhead. Plug #8 from 282' to surface with 92 sxs cement, circulate good cement to surface. Shut in well and WOC. Dig out wellhead. ND BOP and cut off wellhead. Install P&A marker with 15 sxs cement.