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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-291-5

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Canyon Largo
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Canyon Largo
3. Address of Operator P. O. Box 289, Farmington, New Mexico	9. Well No. 102
4. Location of Well UNIT LETTER <u>C</u> , 990 FEET FROM THE <u>N</u> LINE AND 1650 FEET FROM THE <u>W</u> LINE, SECTION <u>32</u> TOWNSHIP <u>25</u> RANGE <u>6</u> NMPM.	10. Field and Pool, or Wildcat Ballard P.C.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

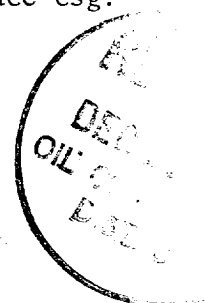
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MOL & RU. Picked up a 1 1/4" workstring and circulate the hole.
Spot a 15 sx. (18 ft³) plug across P.C. perforations. Pressure displace 5 sx. into the perms. Pull workstring out of hole. Perforate 2 holes @2005' (Ojo Alamo). Spot 26 sx. (31 ft³) across the perforations. Displace 22 sx. across squeeze holes. Determine free pt. of csg. using stretch method. Shoot off & recover csg. Spot 100' 43 sx. (51 ft³) cement plug across the csg. stub. Spot a 44 sx (52 ft³) cmt plug across the base of csg. from 80' to 180'. Spot 10 sx. (12 ft³) cement plug @ surface & install dry hole marker. If there is not enough free csg. to make recovery possible, perforate 2 squeeze holes @ 240', 100' below the surface csg. Circulate a 65 sx. (77 ft³). Install a dry hole marker.
Work should begin during January of 1980.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Engineer

DATE 12-10-79

APPROVED BY Original Signed by A. R. Kendrick

SUPERVISOR DISTRICT 3

DATE DEC 11 1979

CONDITIONS OF APPROVAL, IF ANY: