

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 079139-A	
2. NAME OF OPERATOR Kimbell Oil Company of Texas		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 1097 Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL and 890' FEL NMOCC Unit Letter A Sec. 35, T25N, R6W		8. FARM OR LEASE NAME Warren Federal	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6763 GR		10. FIELD AND POOL, OR WILDCAT Devils Fork Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 35, T25N, R6W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6/24/87 - rig moved on location, lease oil pumped down tubing to clean and pressure check, would not hold pressure. Pulled rods and pump. Dropped standing valve down tubing, would not hold pressure, after pumping more lease oil. Pulled tubing out of hole. Found hole in tubing.
- 6/25/87- Ran casing scraper to 6133'. Set retrievable cementer @ 5949' to check casing. lease oil pumped down backside, lost pressure at 125 psi. Cementer released and pulled out of hole. Hole found in tubing again.
- 6/26/87 - Pressure checked tubing going back in hole. Checked to 5000 psi, found six more back joints. Ran anchor catcher 2 joints above seating nibble. Ran new pump and rods. Put well back to pumping at 6 pm.
About 133 Bbls. of lease oil was used to hot oil and pressure check well.

RECEIVED
JUL 02 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Susan L. Hunt

TITLE Production Superintendent

DATE 6/29/87

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 01 1987

FARMINGTON RESOURCE AREA

BY

smm

*See Instructions on Reverse Side

NMOCC