

[illegible]

LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078875**
LEASE OR PERMIT TO PROSPECT **Canyon Largo Unit**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

INABETH PHILLIPS - GOVERNMENT #2-40

LOG OF OIL OR GAS WELL

Company The Superior Oil Company Address Midland, Texas
Lessor or Tract _____ Field Canyon Largo P.C. State New Mexico
Well No. 2-30 Sec. 30 T. 25N R. 6W Meridian NMPM County Rio Arriba
Location 940 ft. N of S Line and 1040 ft. W of E Line of Section 30 Elevation 6796'
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed L. J. Willis (L. J. Willis)
Date January 25, 1956 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling **January 10** 19**56** Finished drilling **January 21** 19**56**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>2578</u> to <u>2598 (GAS)</u>	No. 4, from _____ to _____
No. 2, from <u>2652</u> to <u>2664 (GAS)</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____



IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	211	125 sax	2 - Plug	Water	Cmt circ to surface
5-1/2"	2755	125 sax	2 - Plug	9.7	Hole full

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from -0- feet to 2755' feet, and from _____ feet to _____ feet
Cable tools were used from To clean out after frac job ~~xxxxxx~~ feet, and from _____ feet to _____ feet

DATES

January 22, 1956 Put to producing **SHUT IN GAS WELL**, 1956

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 3,042,000 Gallons gasoline per 1,000 cu. ft. of gas 0.3

Rock pressure, lbs. per sq. in. ~~700~~ **700#**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
-0-	2070	2070	Clay, sand, shale & conglomerate
2070	2574	504	Shale, sand & coal
2574	2674	200	Sand & shale
2674	2755	82	Shale
TD	2755		
PBTD	2712		TOP PICUTRE CLIFFS: 2574'
SANDFRAC TREATMENT			
Treated perms 2578-98 & 2652-64' w/30,000# sand w/23,000 gallons water, flushed w/165 BW. Max press 1200#, final press 900#, SIP 300#			
Injection rate 38.5 BPM			

LOG OF OIL OR GAS WELL

A blank sheet of graph paper with a grid pattern. The grid consists of 10 columns and 8 rows of squares. There are no markings or text on the page.

(1) 1998-1999

A circular postmark from the District of Columbia, dated February 18, 1952. The text "DISTRICT OF COLUMBIA" is curved along the top inner edge, and "FEB 18 1952" is curved along the bottom inner edge. The center of the stamp is heavily obscured by a large, dark, irregular ink smudge.

CHOCOLATE MILK

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

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