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## NEW MIXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

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## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

of the Co	mmission. Sub	enit in QUIN	TUPLICATE	It state Pain:	superit & cobie.		REA 640 ACRES E WELL CORRECTLY
	Kay	Kimbell		************************		Ce	rai <b>U</b> nit
	(C	MINERY OF ODERS					6V NO.
No	-27	, in	¼ of	1/4, of Sec	, T	, R	6W , NMI
Bas	in Dakoti	<b>)</b>	***************************************	Pool,	Alo.A	reida	Cou
is. 79	0	feet from	South	line and	790	feet from	Vest
ection	27	If St	ate Land the Oil a	nd Gas Lease No.	<b>3</b>	***************************************	***************************************
i Com	d		8-25	19 60 Drilling	was Completed		10-4 , 19 6
ing Com	nenced	£. I	P. Campbell	Prilling Com	pany		
e of Drill	ing Contracto	har - 1	ubbook Tex		<u> </u>		
ress	OU) Prodi	,	63	======================================			
ation abov	e sea level at	Top of Tubing	Head	<b>77</b> .	The info	ormation given is to	be kept confidential u
			, 19				•
			O	IL SANDS OR ZO	nes		
	2168					to	
1, from	5540	to	8382	-			
2, from	Chhi	to	6601				
2, from  3, from  ude data  1, from  2, from	on rate of wa		elevation to which	RTANT WATER	from	fcet	
2, from 3, from 1, from 2, from 3, from	on rate of wa	ter inflow and	elevation to which to	RTANT WATER	SANDS		
2, from  3, from  1, from  2, from  3, from	on rate of wa	ter inflow and	elevation to which to	RTANT WATER water rose in hole	SANDS		
2, from 3, from 1, from 2, from 3, from	on rate of wa	ter inflow and	elevation to which to	CASING RECO	SANDS		PURPOSE
2, from 3, from 1, from 2, from 3, from 4, from	on rate of wa	ter inflow and	toto	CASING BECO	SANDS		PURPOSE Caving hole
2, from 3, from 1, from 2, from 3, from 4, from size 3-3/8 0-3/4	weight FER FOC	ter inflow and  NEW USE	toto	CASING RECO	SANDS  CUT AND PULLED FROM		PURPOSE  Caving hole  Surface
2, from 3, from 1, from 2, from 3, from 4, from size 3-3/8 0-3/4	weight per pos	ter inflow and	toto	CASING RECO	SANDS  CUT AND PULLED FROM		PURPOSE Caving hole
2, from 3, from 1, from 2, from 3, from 4, from 8IZE 3-3/8 0-3/4	weight FER FOC	ter inflow and  NEW USE	toto	CASING RECO	SANDS  CUT AND PULLED FROM		PURPOSE  Caving hole  Surface
2, from 3, from 1, from 2, from 3, from 4, from 8IZE 3-3/8 0-3/4	weight FER FOC	ter inflow and  NEW USE	totototo	CASING RECO	BD  CUT AND PULLED FROM		PURPOSE  Caving hole  Surface
2, from 3, from 1, from 2, from 3, from 4, from 4, from 5-1/2	weight FER FOC	ter inflow and  NEW CUSE  New	IMPO elevation to which to	CASING BECOMENT  Hall  G AND CEMENT	RD  CUT AND PULLED FROM  CUT AND PULLED FROM		PURPOSE  Caving hole  Surface
2, from 3, from 1, from 2, from 3, from 4, from 4, from  SIZE 3-3/8 0-3/4 5-1/2	weight per focasing	ter inflow and  New	IMPO elevation to which to to to 120 120 1669 MUDDING NO. SACES OF CEMENT	CASING RECOMENT  WATER  Water rose in hole  CASING RECOMENT  Hall  Hall  G AND CEMENT	RD  CUT AND PULLED FROM  CUT AND PULLED FROM	fcet	PURPOSE  Caving hole  Surface  Production
2, from  3, from  1, from  2, from  3, from  4, from  4, from  5-1/2	weight FER FOR 48 32 15	NEW USE New New New New New 129	IMPO elevation to which to to to 120 201 669 MUDDING NO. SACES OF CEMENT	CASING RECO  EIND OF SHOE  Hall  Hall  METHOD USED	RD  CUT AND PULLED FROM  CUT AND PULLED FROM	feet	PURPOSE  Caving hole  Surface  Production  AMOUNT OF MUD USED
2, from 3, from 1, from 2, from 3, from 4, from 4, from  SIZE 3-3/8 0-3/4 5-1/2	weight per focasing	ter inflow and  New	IMPO elevation to which to to to 120 120 1669 MUDDING NO. SACES OF CEMENT	CASING BECOMENT  Hall  G AND CEMENT  METHOD  USED	RD  CUT AND PULLED FROM  ING RECORD	fcet	PURPOSE  Caving hole  Surface  Production  AMOUNT OF MUD USED

-71 w/ 250 gals HEA.	Set bridge	plug at 6441.	Sand water	frac 6444-6636 w

Treated 6649-71 w/ 250 gals MEA. Set bridge plug at 6441. Sand Water T	186 0-14-0030 M
67,000 gals water & 60,000# sand. BBP 2950#, ATP 2500#, AIR 48.7 BPM.	PEHAN
	ZOTLLIVELL \
	DEC1 2 1960 OIL CON, COM. DIST. 3
Result of Production Stimulation.	DEG TO LOOM.
Result of Froquetion Stillutation	DIST. 3
Depth Cleaned C	Out
***************************************	

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or dexistion surveys were made, submit report on separate sheet and attach bereto

			214		22a. m.	s used					
Rotary Cable 4	tools were	used from	Q	feet	6691 TB	feet,	and from	······	feet	to	fe
Cable	OOM WELE	used from.		feet			and from	l	feet	to	f
	Ran tu	bing 9.	- <b>8</b> -60		PROD	UCTION					
					on 19						
OIL W	ELL: T	he produc	tion during the	first 24 ho	ours was	******************	l	parrels of li	iquid of whicl	h	% v
	w	as oil;	***********	% was c	mulsion;	*********	% wa	er; and	***************	% was so	diment. A.I
	G	ravity	*************	P07**45*D=0*4***	2,400	3 10			·		
GAS W	ELL: T	he product	ion during the	first 24 ho	urs was 2.800	AOF	M.C.F.				
	lic	uid Hydro	carbon. Shut in	Pressure.	2686 lbs			<b>F</b>			
Length				•						* - 1 - 1	
					TOPS (IN CON			<b>m:</b> cnoo			٠.
			Southeaste	ra New M	Sexico	T OBSILITY	OE WI	in Geog		SECTION O stern New 1	
			*****************		Devonian	*****		т.		NOW 2	
			7444200442004444444		Silurian				Kirtland-Fro	itland	*************
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Montoya				Farmington.	21	69
			74 <del>00</del> 441		McKee				Menefee	78c	)†
					Ellenburger				Point Looko	utkac	10
					Gr. Wash			_	Mancos	653	<u> </u>
			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~						Dakota Morrison		
					**********************				Penn	*********	
			***********************						*************************		
			***************************************	т.	***************************************	*************	************	T.	***************************************		
T. Miss.		***************************************	•••••••	т.	***************************************	*************	•;••••••		***************************************		
		Thickness	<u> </u>		FORMATIO	N RECO	RD				
From	То	in Feet		Formation	n	From	To	Thickness in Feet		Formation	
ırface	2169	2169	San Juan, Alamo, Ki		lento, Ojo					·	
			•		, shales,						
1169	2280	111	and coals		Se.						
280	3018	738	Lewis sha	ile -							
138	3138 3721	120 583	Chacra Si Lewis sha								
3721	4690	969	Mesaverde	form.							
1690 1540	5540 5868	850 328	Mancos sh Gallup Ss						·		÷. *
868	6330	462	Mancos sh	ale							
330	6400 6545	70 145	Greenhorn Graneros		shale						
400	כדכט	146	Dakota Ss								
400 545	6691	170						1 1		1 1 L	
		1.40							• • •	(X)	
	6691	140							• • •	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
	6691									\\ \ \	0
	6691	1				# 4 A				***************************************	ф.
	6691					# # <sup>3</sup>		ф.,			w w
	6691										± 200 miles

Company or Operator Ray Kimbell

Address 2127 San Mateo ME, Albuquerque Dat M. M.

Name Dolo Dorreg are Position or Title