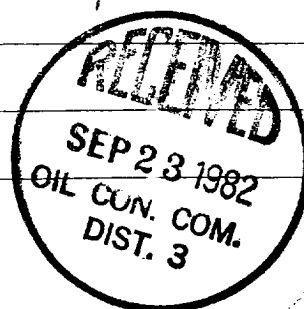


DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and  
Effective 1-1-65

3053/N  
AK



Operator  
Merrion Oil & Gas Corporation  
Address  
P. O. Box 1017, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

Plug back

If change of ownership give name  
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Salazar G Com 26	Well No. 1	Pool Name, including Formation Devils Fork Gallup Ext	Kind of Lease State, Federal or Fee Federal SF	Lease 080136
Location				
Unit Letter L	825	Feet From The South	Line and 810	Feet From The West
Line of Section 26	Township 25N	Range 6W	NMPM,	Rio Arriba

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 26	Twp. 25N	Rge. 6W	Is gas actually connected? No	When As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. R
XX						XX		
Date Spudded 11/15/59	Date Compl. Ready to Prod. 9/21/82	Total Depth 7021' KB	P.B.T.D. 6410' KB					
Elevations (DF, RKB, RT, GR, etc.) 6657' GL 6670' KB	Name of Producing Formation Gallup	Top Oil/Gas Pay 5886' KB	Tubing Depth 5899' KB					
Perforations 5890, 5898, 5907, 5917, 5941, 5954, 5973, 5976, 5979, 5982, 6031, 6098,	(6117, 6133, 6210, 6218, 6221, 6224' KB 19 holes	Depth Casing Shoe 7014' KB						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 13-3/4"	CASING & TUBING SIZE 10-3/4"	DEPTH SET 375' KB	SACKS CEMENT 200 SX					
7-7/8"	5-1/2"	6214' KB	550 SX.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/20/82	Date of Test 9/21/82	Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hours	Tubing Pressure 5 PSIG	Casing Pressure 650 PSIG
Actual Prod. During Test	Oil-Bbls. 96 Bbls	Water-Bbls. 200 Bbls frac water
		Gas-MCF 284 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Steve S. Dunn, Operations Manager  
(Title)

9/22/82  
(Date)

OIL CONSERVATION COMMISSION

10-4-82 OCT 4 1982

APPROVED BY

TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or do  
well, this form must be accompanied by a tabulation of the do  
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for  
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of  
well name or number, or transporter, or other such change of co