

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

KIMBELL Oil Company of Texas

3. Address and Telephone No.

500 THROCKMORTON ST. STE. 3000, FT. WORTH, TX. 76102 (817) 335-2591

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

825' FSL & 810' FWL
Section 26-T25N-R6W

5. Lease Designation and Serial No.

SF-080136

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SALAZAR G COM 26#1

9. API Well No.

30-039-05792

10. Field and Pool, or Exploratory Area

Devil's Fork Mesaverde

11. County or Parish, State

Rio Arriba,
New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached Recompletion Report for Plugging Back: Testing Mesaverde Interval. Test Unsuccessful! Filing For Permit To Recomplete (Plug Back) in Test Pictured Cliffs formation.

RECEIVED
JUN 15 1998

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title

Operating Engineer

Date

6/2/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 11 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOC

RECOMPLETION SUMMARY REPORTS

**Kimbell Oil Company of Texas
Salazar G Com 26 No. 1
825' FSL & 810' FWL
Section 26, T25N, R6W, NMPM
Rio Arriba Co., New Mexico
API No. 30-039-05792**

April 6, 1998:

Moved in a rigged up Big A Well Service Rig 16. SICP--400 psig. Opened casing to flowline to blow down. Flowline between well head and separator leaking in five different spots. Rig up flow line to rig tank. Blew casing down. Unseated pump. Casing unloaded gas, water and oil for thirty minutes then blew down to vapors only. Pulled out of hole and

laid down: 1 ea 3/4" X 2' pony rod
1 ea 3/4" X 4' pony rod
82 ea 3/4" X 25' sucker rods with scrapers
168 ea 3/4" X 25' slick sucker rods
1 ea Bottom hold down rod pump

Nippled down pumping tree and B-1 adaptor. Thread on tubing head adaptor galled on top thread and middle thread--will have to be replaced. Nippled up 7-1/16" X 3000 psig BOPE. Unseated donut. Tubing string weight @ 29-30K. Pulled out of hole with 203 joints of 2-3/8" tubing, 1--4' perforated sub, 1--common seating nipple, and 1--tubing drain valve. Pin on joint #4 galled. Exterior of tubing was scaled from 4569' down. Found holes in two joints of tubing at 5911' and 5971'. Laid down two joints with holes and mud anchor jt. Mud anchor was completely filled with drilling mud and silt (indication of another casing leak). Pulled a total of 6324' KB. Of tubing. Shut well in for night.

April 7, 1998 :

Pick up 5-1/2" Downhole Service Center CIBP and setting tool. Run in hole on 95 stands 2-3/8" tubing. Lay down 1 single and set CIBP @ 5875' KB. Pick up to 5872'. Load hole with 59 bbls. 2% KCL water. Returns were gas cut oil & water. Mix 6 sacks Class B cement at 15.6 ppg. Pump to spot at 5822'-5872' with 22.5 bbls fresh water. Injection rate at 3-1/4 BPM. Tubing pressure--800 psig. Good returns thru casing while pumping plug

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Workover Summary Reports

Salazar G Com 26 No. 1

to spot. Pull tubing out of hole to 5202'. Loaded hole with 1 bbl fresh water. Pressure casing to 500 psig--bled to 325 psig in 10 minutes. Pressure fall off started at 50 psig for 2 minutes, declined slightly in last few minutes. Bled off pressure. Pulled tubing out of hole. On trip out of hole found additional hole in tubing @ approx. 5859' (original string depth) and one split joint at 5890' (original string depth). Also found numerous external pits which are likely blast marks from perforations that had been covered by scale. Laid down bottom 12 joints out of string. Pulled oil circulated out of hole that was in rig tank and put in lease tank.

Rigged up Blue Jet and ran GR/CCL/CBL/VDL log from 4324'-3775' and from 2900'-1900' without pressure. Fluid level @ 300' from surface. Mesaverde (Point Lookout) and Pictured Cliffs have good cement across, above and below intervals of interest. Rig up and run Baker 5-1/2" CIBP on wireline and set at 4200' (GR/CCL/CBL log depth). Shut in overnight.

April 8, 1998:

Trip in hole with 25 stands. Pull out laying down on float. Rig up cementers Inc. Load hole with 12 bbls. 2% KCL water. Pressure test casing from surface to CIBP @ 4200' tp 500 psig for 10 minutes--held OK. TIH with tubing with seating nipple on bottom. Lay down 2 jts. Tbg. With bad pins. Total pipe on float 69 joints. EOT @ 4182' KB. Drop standing valve. Pressure test tubing to 3000 psig. Held OK. Retrieved SV and spot 200 gals of 15% NEFE HCL acid containing 2.5 gal/100 gal inhibitor, 8.3#/100 gals iron sequestering agent, and 2 gals/100 gals surfactant/demulsifier, from 4182'-3982'. Displaced to spot with 15.25 bbls. 2% KCL water. TOOH with tubing. Rig up Blue Jet Inc. Perforators and shoot Cliff House (Mesaverde) at 4601', 4067', 4072', 4076', 4079', 4082', 4089', 4094', 4099', 4103', 4110', 4113', 4117', 4120', 4125', 4130', 4134', 4140', 4113', 4117', 4120', 4125', 4130', 4134', 4140', 4143', 4146', 4149', 4154', 4167', 4170' and 4174' with 3-1/8" centralized casing guns loaded with Owens DP charges. FL @ 320' before and after perforating. Tag CIBP @ 4199' with gun prior to perfing. PU 5-1/2" full bore packer and TIH to 4184'. Pressure test CIBP & casing below pkr. To 3000 psig--Held OK. Released packer, pull up to 3935' KB and reset packer. Pressure test annulus to 500 psig--OK. Loaded tubing w/ 2% KCL water and established injection rate at 3 BPM @ 1800 psig. Broke down perfs. W/ 1000 gals 15% HCL with same additives as before dropping 40-7/8"

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Workover Summary Reports

Salazar G Com 26 #1

RCNB sealers @ 1.3 specific gravity. Initial rate at 3 BPM w/ 1900 psig. When balls hit perforations, had very good ball action and pressure increased from 2000-2200 psig. At end of job had 3200 psig at 2.2 BPM --did not completely ball off. ISIP-- 1500 psig; 5 min SIP 1350 psig; 10 min. SIP 1300 psig; 15 min SIP 1225 psig; 20 minute SIP 1200 psig. Opened to rig tank and surged balls off perforations by backflowing 2.5 bbls. Load. Pressure dropped to 100 psig-- shut in well for 10 minutes to let balls fall and pressure immediately increased to 800 psig and remained there for full 10 minutes. Pumped 120 bbls 2% KCL water mini-frac at 4 BPM w/ 2600 psig. (Total of 162.3 BLWTR). ISIP 1550#; 5 min 1350#, 10 min 1130#; 15 min 1250#; 20 min 1200#. Shut well in at tubing valve. Rig up to flow back to rig tank. Opened up to rig tank @ 1830 hrs (MST).

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Workover Summary Reports
Salazar G Com 26 No. 1

April 9, 1998:

Left well flowing to rig pit. Recovered 37 bbls. Load water-well dead. Rigged up and and started swabbing well. Swabbed back 60 bbls. Load. Have 104 bbls. Left to recover. Shut in overnight.

April 10, 1998:

SITP 0#, SICP 0#. Rigged up and found fluid level at 1200'. Made 8 swab runs and swabbed well down to Seating nipple. Recovered additional 23 bbls load water. Have approximately 100' entry every 45 minutes. Shut well in and released rig. Will rig up with swab rig after 2 weeks to recover remaining load and to see if any pressure buildup.

April 28, 1998:

Well SI for 12 days. SITP 0 psig; SICP 0 psig. Have recovered 120 Bbls. Out of 201 Bbls. Of load fluids to date.

MIRU Swabbing Unit. Found initial fluid level at 1200' from surface. Made 8 total swab runs and recovered 60 Bbls. LW. No gas, oil or paraffin shows.
Total load recovered to date is 180/201 Bbls. Shut in well overnight.

April 29, 1998:

Found FL @ 2800'. Made 9 swab runs and recovered 20 Bbls. Load fluids. Well swabbed down with approximately 1.5 Bbls. Fluids entry every 30-45 minutes. **NOTE: took fluid sample of last fluids out of hole and shut down and rig down swab unit for another 2 week shut in/ buildup on Mesaverde perforations.

Will drop from daily report until additional operations are conducted.

May 10, 1998:

Received water analysis. Recovering formation water-preparing to recomplete into Pictured Cliffs interval. Final Report.