

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

1. LEASE DESIGNATION AND SERIAL NO.
SFO80136 & SF79139A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ (Other _____)
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ REPAIR ☐ PLUG BACK ☒ DIFF. REPAIR ☐ Other _____

2. NAME OF OPERATOR
KIMBELL Oil Company of Texas

3. ADDRESS AND TELEPHONE NO.
500 THROCKMORTON ST., Suite 3000, Ft. Worth, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface **825' FSL & 810' FWL Section 26, T25N, R6W 3**

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED **11-15-59** 16. DATE T.D. REACHED **12-8-59** 17. DATE COMPL. (Ready to prod.) **DRY**

18. ELEVATIONS (OF, BKB, ST, GR, ETC.)* **6670 K.B.** 19. ELEV. CASING HEAD **6657' G.L.**

20. TOTAL DEPTH, MD & TVD **7021' KB.** 21. PLUG. BACK T.D., MD & TVD **4200' MD.**

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS DRILLED BY

24. PRODDING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4061'-4174' Mesaverde (MD.) - Non Productive.

25. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL/VDL

26. CASING RECORD (Report all strings set in well)

27. WAS DIRECTIONAL SURVEY MADE
No.

28. WAS WELL CORED
No.

29. LINER RECORD

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
4061'-4174' 32 holes @ 1 JSPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION **None-Dry** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **N/A.**

DATE OF TEST **—** HOURS TESTED **—** CHOKER SIZE **—** PROD'N. FOR TEST PERIOD **—**

FLOW. TUBING PRESS. **0** CASING PRESSURE **0** CALCULATED 24-HOUR RATE **0**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **N/A**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing information is complete and correct as determined from all available records

SIGNED **J.M. Stickland** TITLE **Operations Engineering** DATE **7/14/98**

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCOO

JUL 1998

WASHINGTON DISTRICT OFFICE

RECOMPLETION SUMMARY REPORTS

Kimbell Oil Company of Texas
Salazar G Com 26 No. 1
825' FSL & 810' FWL
Section 26, T25N, R6W, NMPM
Rio Arriba Co., New Mexico
API No. 30-039-05792

April 6, 1998:

Moved in a rigged up Big A Well Service Rig 16. SICP—400 psig. Opened casing to flowline to blow down. Flowline between well head and separator leaking in five different spots. Rig up flow line to rig tank. Blew casing down. Unseated pump. Casing unloaded gas, water and oil for thirty minutes then blew down to vapors only. Pulled out of hole and layed down:

- 1 ea 3/4" X 2' pony rod
- 1 ea 3/4" X 4' pony rod
- 82 ea 3/4" X 25' sucker rods with scrapers
- 168 ea 3/4" X 25' slick sucker rods
- 1 ea Bottom hold down rod pump

Nippled down pumping tree and B-1 adaptor. Thread on tubing head adaptor galled on top thread and middle thread—will have to be replaced. Nippled up 7-1/16" X 3000 psig BOPE. Unseated donut. Tubing string weight @ 29-30K. Pulled out of hole with 203 joints of 2-3/8" tubing, 1—4' perforated sub, 1—common seating nipple, and 1—tubing drain valve. Pin on joint #4 galled. Exterior of tubing was scaled from 4569' down. Found holes in two joints of tubing at 5911' and 5971'. Layed down two joints with holes and mud anchor jt. Mud anchor was completely filled with drilling mud and silt (indication of another casing leak). Pulled a total of 6324' KB. Of tubing. Shut well in for night.

April 7, 1998 :

Pick up 5-1/2" Downhole Service Center CIBP and setting tool. Run in hole on 95 stands 2-3/8" tubing. Lay down 1 single and set CIBP @ 5875' KB. Pick up to 5872'. Load hole with 59 bbls. 2% KCL water. Returns were gas cut oil & water. Mix 6 sacks Class B cement at 15.6 ppg. Pump to spot at 5822'-5872' with 22.5 bbls fresh water. Injection rate at 3-1/4 BPM. Tubing pressure—800 psig. Good returns thru casing while pumping plug

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Workover Summary Reports
Salazar G Com 26 No. 1

to spot. Pull tubing out of hole to 5202'. Loaded hole with 1 bbl fresh water. Pressure casing to 500 psig—bled to 325 psig in 10 minutes. Pressure fall off started at 50 psig for 2 minutes, declined slightly in last few minutes. Bled off pressure. Pulled tubing out of hole. On trip out of hole found additional hole in tubing @ approx. 5859' (original string depth) and one split joint at 5890' (original string depth). Also found numerous external pits which are likely blast marks from perforations that had been covered by scale. Laid down bottom 12 joints out of string. Pulled oil circulated out of hole that was in rig tank and put in lease tank.

Rigged up Blue Jet and ran GR/CCL/CBL/VDL log from 4324'-3775' and from 2900'-1900' without pressure. Fluid level @ 300' from surface. Mesaverde (Point Lookout) and Pictured Cliffs have good cement across, above and below intervals of interest. Rig up and run Baker 5-1/2" CIBP on wireline and set at 4200' (GR/CCL/CBL log depth). Shut in overnight.

April 8, 1998:

Trip in hole with 25 stands. Pull out laying down on float. Rig up cementers Inc. Load hole with 12 bbls. 2% KCL water. Pressure test casing from surface to CIBP @ 4200' tp 500 psig for 10 minutes—held OK. TIH with tubing with seating nipple on bottom. Lay down 2 jts. Tbg. With bad pins. Total pipe on float 69 joints. EOT @ 4182' KB. Drop standing valve. Pressure test tubing to 3000 psig. Held OK. Retrieved SV and spot 200 gals of 15% NEFE HCL acid containing 2.5 gal/100 gal inhibitor, 8.3#/100 gals iron sequestering agent, and 2 gals/100 gals surfactant/demulsifier, from 4182'-3982'. Displaced to spot with 15.25 bbls. 2% KCL water. TOOH with tubing. Rig up Blue Jet Inc. Perforators and shoot Cliff House (Mesaverde) at 4601', 4067', 4072', 4076', 4079', 4082', 4089', 4094', 4099', 4103', 4110', 4113', 4117', 4120', 4125', 4130', 4134', 4140', 4113', 4117', 4120', 4125', 4130', 4134', 4140', 4143', 4146', 4149', 4154', 4167', 4170' and 4174' with 3-1/8" centralized casing guns loaded with Owens DP charges. FL @ 320' before and after perforating. Tag CIBP @ 4199' with gun prior to perfing. PU 5-1/2" full bore packer and TIH to 4184'. Pressure test CIBP & casing below pkr. To 3000 psig—Held OK. Released packer, pull up to 3935' KB and reset packer. Pressure test annulus to 500 psig—OK. Loaded tubing w/ 2% KCL water and established injection rate at 3 BPM @ 1800 psig. Broke down perms. W/ 1000 gals 15% HCL with same additives as before dropping 40-7/8"

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Workover Summary Reports
Salazar G Com 26 #1

RCNB sealers @ 1.3 specific gravity. Initial rate at 3 BPM w/ 1900 psig. When balls hit perforations, had very good ball action and pressure increased from 2000-2200 psig. At end of job had 3200 psig at 2.2 BPM —did not completely ball off. ISIP— 1500 psig; 5 min SIP 1350 psig; 10 min. SIP 1300 psig; 15 min SIP 1225 psig; 20 minute SIP 1200 psig. Opened to rig tank and surged balls off perforations by backflowing 2.5 bbls. Load. Pressure dropped to 100 psig— shut in well for 10 minutes to let balls fall and pressure immediately increased to 800 psig and remained there for full 10 minutes. Pumped 120 bbls 2% KCL water mini-frac at 4 BPM w/ 2600 psig. (Total of 162.3 BLWTR). ISIP 1550#; 5 min 1350#, 10 min 1130#; 15 min 1250#; 20 min 1200#. Shut well in at tubing valve. Rig up to flow back to rig tank. Opened up to rig tank @ 1830 hrs (MST).

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Workover Summary Reports
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April 9, 1998:

Left well flowing to rig pit. Recovered 37 bbls. Load water-well dead. Rigged up and and started swabbing well. Swabbed back 60 bbls. Load. Have 104 bbls. Left to recover. Shut in overnight.

April 10, 1998:

SITP 0#, SICP 0#. Rigged up and found fluid level at 1200'. Made 8 swab runs and swabbed well down to Seating nipple. Recovered additional 23 bbls load water. Have approximately 100' entry every 45 minutes. Shut well in and released rig. Will rig up with swab rig after 2 weeks to recover remaining load and to see if any pressure buildup.

April 28, 1998:

Well SI for 12 days. SITP 0 psig; SICP 0 psig. Have recovered 120 Bbls. Out of 201 Bbls. Of load fluids to date.

MIRU Swabbing Unit. Found initial fluid level at 1200' from surface. Made 8 total swab runs and recovered 60 Bbls. LW. No gas, oil or paraffin shows. Total load recovered to date is 180/201 Bbls. Shut in well overnight.

April 29, 1998:

Found FL @ 2800'. Made 9 swab runs and recovered 20 Bbls. Load fluids. Well swabbed down with approximately 1.5 Bbls. Fluids entry every 30-45 minutes. **NOTE: took fluid sample of last fluids out of hole and shut down and rig down swab unit for another 2 week shut in/ buildup on Mesaverde perforations.

Will drop from daily report until additional operations are conducted.

May 10, 1998:

Received water analysis. Recovering formation water-preparing to recomplete into Pictured Cliffs interval. Final Report.